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1	DISTRIBUTIO	ЭМ		l		
Ì	SANTA FE		/			
	FILE			<u>_</u>		
Ì	U.\$.G.\$.					
	LAND OFFICE					
- 1	IRANSPORTER	OIL	/			
		GAS	1			
I.	OPERATOR					
	PRORATION OFFICE					
	Operator					
	El Paso Na	Paso Natural Gas C				
	Address					
	PO Box990, Farmingto					
	Reason(s) for filing (Check proper box					
	t	1Δ				

-	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE		OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	Operator El Paso Natural Gas Co	El Paso Natural Gas Company						
	PO Box990, Farmington	, NM 87401						
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Uther (Please explain)					
	New We!1 Recompletion	OII Dry Gas						
	Change in Ownership	Casinghead Gas Condenso	ate []					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND L	Well No. Pobl Name, Increasing 1 of		Leane No.				
	Canyon Largo Unit	217 Ballard Pictur	ced Cliffs State, (Foderal)	r Fee SF 078886				
	Location C 1170	Feet From The North Line	andFeet From Th	West				
	Line of Section 17 Town	ship 24N Range	6W , NMPM,	Rio Arriba County				
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)				
	Name of Authorized Transporter of GIL El Paso Natural Gas Co	or Condensate K	PO Box 990, Far	mington, NM 87401				
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas X	Address (Give address to which approve	1				
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.		PO Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	C 17 24N 6W						
***	If this production is commingled with	that from any other lease or pool, g	· · · · · · · · · · · · · · · · · · ·	Date Diff Books				
IV.	Designate Type of Completion		Man Hell Horzoter	Plug Back Same Resty, Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	9-6-73	10-31-73	2171' Top OX/Gas Pay	2161' Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) 6509'GL	Name of Producing Formation Pictured Cliffs	2034'	tubingless				
	Devlorations	2070 061	Depth Casing Shoe 2171					
	2034-50', 2060-68' and	TUBING, CASING, AND	SEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4" 7 7/8" & 6 3/4"	8 5/8'' 2 7/8''	166' 2171'	107 cu. ft. 224 cu. ft.				
	7 7/8 & 0 3/4	tubingless						
•	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aft	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-				
V	OII. WELL. Date First New Oil Run To Tanks	able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas lift					
	Date First New Oil Mun 10 Tunks			Cold Stree				
	Length of Test	Tubing Pressure	Casing Pressure					
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gad - KOF				
			•	OV 9 (61)				
	GAS WELL		Thus Continues ONCE	Grand Condensate				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3				
	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Calc. AOF	tubingless	489	L_3/4"				
Vi	. CERTIFICATE OF COMPLIAN	CE	11014					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I APPRODUCE - 13 E. L. C.					
			By Original Signed by Emery C. Arnold					
			TITLE SUPERVISOR DIST. #3					
	1. Dec.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
		ature)						
	Drilling Clerk	·lal						
	November 9, 1973		Fill out only Sections I. II. III, and VI for changes of condition.					
	(D	ate)	Separate Forms C-104 must be filed for each pool in multiply completed wells.					