El Paso Natural Gas Company

El Paso, Texas 79978

August 9, 1973

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Canyon Largo Unit #203

NESW 10-25-6

So. Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Gonzales Mesa Water Hole. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

D. G. Brisco

Drilling Clerk

OIL CON. COM

AUG 1 0 1973

U. S. GEMERICAL SURVEY 25% to 10, 0010.

pb

Form 9-331 C (M.y 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

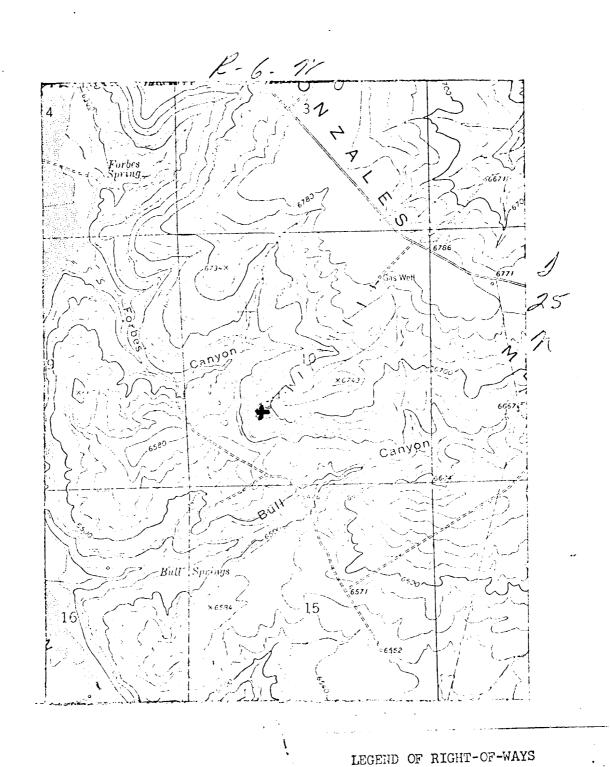
UNITED STATES
DEPARTMENT OF THE INTERIOR

	GEOLO	OGICAL SURVEY	·		SF-07885 S.F.078885		
APPLICATION	1 FOR PERMIT	TO DRILL, DI	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
IA. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖟	DEEPEN [PLUG B	ACK 🗌	7. UNIT AGREEMENT NAME Canyon Largo Unit		
oir 🗀 c	AS OTHER		BINGLE MULT	TIPLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	al Gas Company	,	2011		Canyon Largo Unit		
3. ADDRESS OF OPERATOR		·		· · ·	9. WELL NO. 203		
PO Box 990, I	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R At surface	So. Blanco Pictured Cliff:						
At proposed prod. zon	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-25-N, R-6-V						
4. DISTANCE IN MILES	AND DIBECTION FROM NEA	BEST TOWN OR POST	OFFICE.		NMPM 12. COUNTY OR PARISH 13. STATE Dio Amerika NIM		
15. DISTANCE FROM PROPO	SED*	11	6. NO. OF ACRES IN LEASE	17 NO 0	Rio Arriba NM		
PROPERTY OR LEASE L (Also to nearest drip	INE, FT.			TOT	HIS WELL ASSIGNATION		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,					TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who			2925'	Ko	otary		
6685'GR	ara, ara, QIV, COU.)				22. APPROX. DATE WORK WILL START		
23.		PROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8''	24.0#	120'	100	cu.ft. to circulate		
6 3/4''	2 7/8"	6.4#	2925'	300) cu.ft. to cover Ojo Alamo		
The SW/4 of S	Section 10 is dec proposed program: If drill or deepen directions	licated to this proposal is to deepen ally, give pertinent d	or plug back, give data on ata on subsurface locations	present prod	AUG 13 1973 OIL CON. COM. DIST. 3		
SIGNED //	Stare	TITLE	Drilling (Clerk	DATE <u>8-9-73</u>		
	ral or State office use)				profits and the second of the		
APPROVED BY		TITLE	APPROVAL DATE		DATE DATE		
CONDITIONS OF APPROV.	AL, IF ANY:				AUG 1 0 1973		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must 1	e from the outer bound	aries of the Section	i.	Well No.
Operator Fl Paso	Natural Gas C	ompany	Canyon La	rgo Unit (SF-078885)	203
Unit Letter	Fl Paso Natural Gas Company Letter Section Township		Range	Range County		
K	10	25N	6W	R	io Arriba	
Actual Footage Lo	cation of Well:				11. a.L	/
1480	feet from the	South line o		feet from the	West	line rated Acreage;
Ground Level Elev			Pool So Blanc	o Pictured		60.00 Acres
6685		ed Cliffs				
2. If more to interest a	than one lease is and royalty).		well, outline each	and identify the	ownership thereo	f (both as to working
dated by Yes	communitization, No If	unitization, force-po answer is "yes," typ	ooling.etc? oe of consolidation	S	a - ·	owners been consoli-
this form	if necessary.)	ned to the well unti	l all interests have	been consolid	ated (by communi	(Use reverse side of tization, unitization, coved by the Commis-
					T CE	RTIFICATION
			AUG I	3 1973 N. COM ST. 3	tained herein i	
1.714	sf-078885	10			shown on this notes of actuunder my superistrue and knowledge and knowledge and July 28 he distrement for land or Land 20 Fred E.	
	XXXXXX				1 1	
0 333 660	95 1320 1650	1985 2310 2540	2000 1500	1000 500	3950	

Caryon Large Unit # 303 13 DA 10-25-6



EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOGED ROADS PROPOGED PIPELINES PROPOGED ROAD & PIPELINE

