

DISTRIBUTION	
SANTA FE	1
FILL	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REMARKS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **El Paso Natural Gas Company**
Address
Box 990, Farmington, New Mexico 87401
Reason(s) for filing (check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, including formation	Kind of Lease	Lease No.
Canyon Largo Unit	203 So. Blanco Pictured Cliffs	State, Federal, or Fee	SW 07-13
Location			
Unit Loc. K	1460 Feet From The South	Line Loc. 1740	Feet From The West
Line of Section 10	Township 25-N	Range 6-W	County Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 10 25-N 6-W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
10-17-73	5-1-74	2868'	2858'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
6685' GL	Pictured Cliffs	2748	Tubingless					
Perforations	Depth Casing Shoe							
2748-66', 2808-22'	2868'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	125' GL	107 cu. ft.					
8 3/4"	2 7/8"	2868'	227 cu. ft.					
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or as for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2221	3 hours		
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.		658	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al H. Brown
(Signature)

Drilling Clerk
(Title)

5-1-74
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 1974
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All copies of this form must be filled out completely for allowable on new and recompleted wells.
This form is to be filed in the Oil, Gas, and VI for change of owner, well name, location, depth, or other such change of condition.
Form C-104 must be filed for each pool in multiple completed wells.