El Paso Natural Gas Company

El Paso, Texas 79978

August 16, 1973

ADDRESS REPLY TO
POST OFFICE BOX 990
FARMINGTON. NEW MEXICO - 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Canyon Largo Unit #219

NE/4 Section 1, T-24-N, R-7-W

Ballard Pictured Cliffs



Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Largo Canyon. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

D. G. Brisco

Drilling Clerk

5. LEASE DENIGNATION AND SERIAL NO.

SF 078922

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

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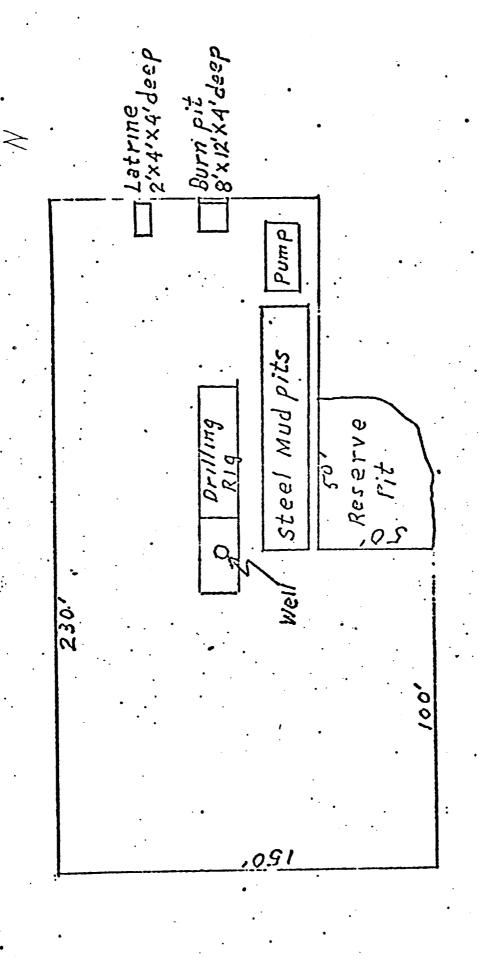
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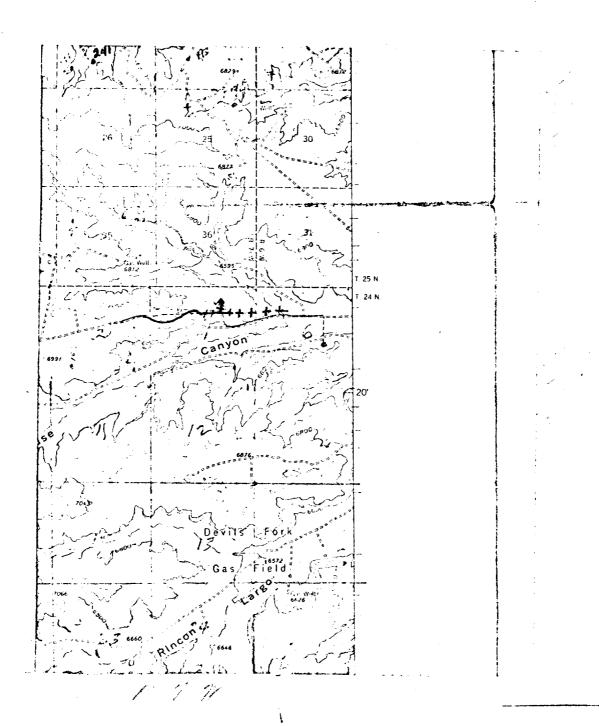
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes (+i).
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All distances must be from the outer boundaries (SF-078922) EL PASO NATURAL GAS COMPANY CANYON LARGO UNIT 219 Ermo RIO ARRIPA SB 24-N NORTH TRAI 1700 1170 DALLARD PICTURED CLIFFS 6761 PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat be 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ow AUG 20 1973 dated by communitization, unitization, force position at 2 OIL CON. COM. DIST. X Yes / I'm I No If answer is "ves!" type of consolidation ___ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.)_ No/allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Lion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco 1700 Drilling Clerk El Paso Natural Cas Co. SF-078922 Assest 16, 1978 SECTION 1 shown on this plat was platted from their is true and carrect to the best knewledge and belief. AUGUST 7, 1973 1760



Caryon & argo Unil # 219 11 mm/ Lec 1, 2 24-2, R. 1-2



LEGEND OF RIGHT-OF-WAYS

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico \$7410

August 27, 1973

El Paso Natural Gas Company Box 990 Farmington, N. M. 87401

Attention	<u>Charles</u>	Higgins		- 				
SUBJECT:	NON-STANDARD	GAS PROF	RATION UN	IT CONSIST	ING OF _	174	AC	RES
	Ballard PC						DESCRIBED	
FOLLOWS:								
	TOWNSHIP	24 NOF	RTH, RANG	SE 7	WEST, N	MPM		
	SECTION: 1							
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	dedicated to					•		
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