16.

UNITED STATES DEPARTMENT OF THE INTERIOR Other Instructions on verse side)

SUBMIT IN TRIPLICATE.

5. LEASE DESIGNATION AND SERIAL NO.

| S | F | 0789 | 22 | / | | |
|--------|----|---------|--------|-------|-------|------|
| 6. | 1F | INDIAN, | ALLOTI | EE OR | TRIBE | NAME |

| GEOLOGICAL SURVEY | | | | | |
|-------------------|---------|-----|---------|----|-------|
| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS |

| | | ION FOR PERMIT—" for such proposals,) | · / |
|-----|--|---|--|
| 1. | OIL GAS WELL OTHER | | 7. UNIT AGREEMENT NAME Canyon Largo Unit |
| 2. | NAME OF OPERATOR | 8. FARM OR LEASE NAME | |
| | El Paso Natural Gas Cor | Canyon Largo Unit | |
| 3. | PO Box 990, Farmington | , NM 87401 | 9. WELL NO. 219 |
| 4. | LOCATION OF WELL (Report location cle See also space 17 below.) | arly and in accordance with any State requirements. | 10. FIELD AND POOL, OR WILDCAT |
| | At surface | 1170'N, 1700'E | Ballard Pictured Cliffs |
| | | | Sec. 1, T-24-N, R-7-W |
| 14. | PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | · | 6761'GL | Rio Arriba NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF IN | aniion 101 | | | | |
|---------------------|----------------------|--|--|--|--|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF X : REPAIRING WELL | | | |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT X ALTERING CASING | | | |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING ABANDONMENT* | | | |
| REPAIR WELL | CHANGE PLANS | (Other) | | | |
| (Other) | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Tested surface casing, held 600#/30 minutes. 9-2-73
 - TD 2528'. Ran 82 joints 2 7/8", 6.4#,]-55 production casing, 2518' set 9-4-73 at 2528'. Baffle set at 2517'. Cemented with 235 cu.ft. cement. WOC 18 hours. Top of cement at 1740'.
 - Tested casing, held 4000#. PBTD 2517'. Perf'd 2434-44', 2462-78' and 9-28-73 2488-94' with 16 shots per zone. Frac'd with 34,000# 10/20 sand and 34,000 gallons treated water. Dropped two sets of 16 balls each. Flushed with 610 gallons water.

4 1973

U. S. GEOLOGICAL SURVEY DHRAMBO, DOLD

18. I hereby certify that the foregoing is true and correct Drilling Clerk DATE October 2. (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: