HEIGY AND MIDEHALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

TANTA FF FIF U.S.	SANTA FE, NEW MUXICO 87501				
TRANSPORTER -	REQUEST FOR ALLOWABLE AND				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
El Paso Natural	Gas Company				
P.O. Box 289, F	armington, New Mexico 8	37401			
Reuson(s) for filing (Check proper box	Change in Transporter of:	Other (Please	: explain)		
Recompletion X	OII Dry G	· □			
Change in Ownership	Casinghead Gas Conde	ensate			
Change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	formulion	Kind of Lease	,	Lease No.
Canyon Largo Unit N	_		State, Federal	GE.	078922
Unit Letter B : 11	70 Feet From The North Lin	ne and1700	Feet From T	ast h•	
Line of Section 1 Tox	whatip 24-N Range	7-W , NMPM	Rio A	Arriba	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	į.		
Name of Authorized Transporter of Oil or Condensate Address (Give address to white Paso Natural Gas Company P.O. Box 289,					
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural G	P.O. Box 289, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 1 24-N 7-W		i		
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	Pluc Back Same Res	i'v, ¹ Diff, Res'v,
Designate Type of Completion		· X		1	1
Date Spudded 3-27-73; 5-19-80	Date Compl. Ready to Prod. 1-23-74; 6-18-80	Total Depth 2528†		P.B.T.D. 2517'	
Elevations (DF. RKB, RT. GR, etc.)	Name of Producing Formation P.C.	Top Oil/Gas Pay 2462 t		Tubing Depth tubingless	
Perforations		1 2102		Depth Casing Shoe	
2462-2478'				2528'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEN	
12 3/4"	8 5/8" 2 7/8"	2528'		235 cu. f	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of social volume	me of load oil c	ind must be equal to or e	exceed top allow-
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow	,		
Dale 1 Har tree Gir Pres	(050)			Choke Size	•
Langth of Test	Tubing Pressure	Coing Pressure		Chore Sire	
Actual Prod. During Test	Оп-вы.	Bble.		Gas-MCF	
	2000 2000	7		1	
GAS WELL Astyal Prod. Teet-MCF/D	Length of Test	Bals, Condensate/MMCI		Gravity of Condensate	
166		<u> </u>			
Calc. A.O.F.	Tubing Pressure (SAnt-is)	Casing Pressure (Shut-		Choke fixe	
CERTIFICATE OF COMPLIANC	CE	OIL CO	JINSERVAT	INTERVISION	
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	joj če	CHANET	19
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
A II A			SUPERVISOR DIS		
S. A. Brisco		14 11 15 15 15 15 15	sast for allow	ompliance with RULE able for a newly drill	ed or despened
	(IN e)	well, this form must	, be secompan wall in secon	ited by a tabulation of dance with RULE 11	s the deviation.
Drilling Clerk	le)	phie on new and ter	completed we	et be filled out comple lie.	
July 11, 1980	ie/	West and order	incitions 1 II	. III. and VI for their or other such the charge	re of Constitue.
••		11	C 104 1	had that he week as	contract this

well name or number, or transporter, or other such thenge of condition.

Benerate Forms C-104 must be filed for each pool in multiply consistend wells.