UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED

BUREAU OF LAND MANAG	Bt M MAIL ROOM		
Sundry Notices and Repo	orts on Wells 55 SEP -6 PM 1:53	,	
1. Type of Well GAS	070 FARMINGTON, NM	5. 6.	Lease Number SF-078922 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL		8.	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	Canyon Largo U NP #219 API Well No. 30-039-20766
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1170'FNL, 1700'FEL, Sec.1, T-24-N, R-7-W	. NMPM	11.	Ballard Pictured Cliffs County and State Rio Arriba Co, NM
Casing			ff o Injection
It is intended to plug and abandon th and wellbore diagram.	e subject well accord	ing t	o the attached procedure
Decented to the second			
		ll se	EP 1 9 1995 💯
			COM. DIV. DIT. 3
14. I hereby certify that the foregoing i	s true and correct.		
Signed May Wallpuld ROS3) Tit	le Regulatory Adminis	trato	or_Date 9/5/95
(This space for Federal or State Office use APPROVED BY		te _	
CONDITION OF APPROVAL, if any:		A	PPROVED

SEP 1.5. 1995

PLUG & ABANDONMENT PROCEDURE

8/29/95

Canyon Largo Unit NP #219
Ballard Pictured Cliffs
NE Section 1, T-24-N, R-07-W
Rio Arriba, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Install cementing valve. Open bradenhead valve. Establish rate down 2-7/8" casing with 15 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump six 7/8" RCN balls (total of 16 perforations) in additional water and monitor pressure, rate, and volumes pumped to confirm perforations taking water and there in not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
- 4. Plug #1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 2478' to 1000'):
 Establish rate into Pictured Cliffs perforations with water. Mix and pump 49 sx Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace inside casing with water to 1000' to cover Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops. Shut in casing valve and WOC. RIH with wireline gauge ring and tag top of cement. POH with wireline. Pressure test 2-7/8" casing to 500#.
- 5. Plug #2 (Nacimiento to Surface). Perforate 2 holes @ 225'. Establish circulation out bradenhead valve. Mix approximately 65 sx class B cement and pump down 2-7/8" casing, Circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing collar. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended

Operations Engineer

Approval:

Production Superintendent

Canyon Largo Unit NP #219

CURRENT

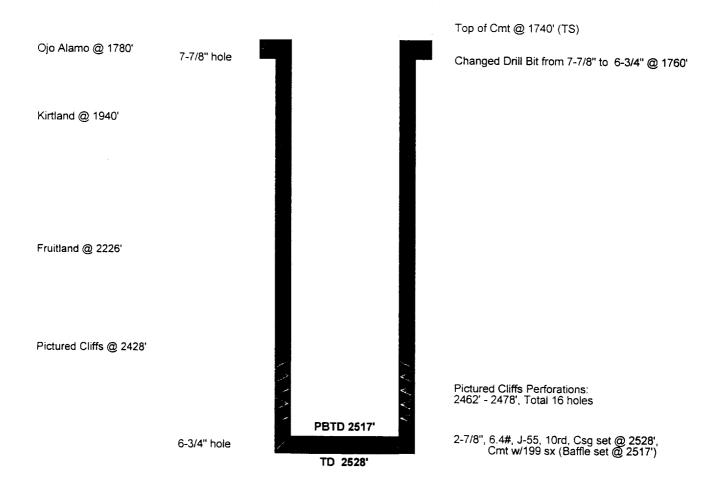
Today's Date: 8/29/95 Spud: 8/27/73 Completed: 1/23/74

Ballard Pictured Cliffs
Section 1, T-24-N, R-7-W, Rio Arriba County, NM

12-3/4" hole

8-5/8", 24.0#, J-55, 8rd, Csg set @ 135', Cmt w/90 sx (Circulated to Surface)

Nacimiento @ 175'



Canyon Largo Unit NP #219

PROPOSED

Today's Date: 8/29/95 Spud: 8/27/73 Completed: 1/23/74

Ballard Pictured Cliffs Section 1, T-24-N, R-7-W, Rio Arriba County, NM

12-3/4" hole

8-5/8", 24.0#, J-55, 8rd, Csg set @135', Cmt w/90 sx (Circulated to Surface)

Perf @ 225'

Nacimiento @ 175'

Plug #2: 225 ' - Surface, Cmt w/65 sx Class B

