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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-974

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name Cougar
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> N.M.P.M.	10. Field and Pool, or Wildcat Gavilan P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 7434' G.L. - 7445' R.K.B.	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-73

Moved in Burton Drilling Company "shot-hole" rig and spudded 12 $\frac{1}{4}$ " hole. Water truck broke down.

11-18-73

Drilled 12 $\frac{1}{4}$ " hole to 105' G.L. Ran 4 joints 8-5/8" O.D., 24#, J-55, 8 Rd, ST&C, "B" condition casing. T.E. 102.40' set at 113' R.K.B. Cemented with 60 sacks Class "A" plus 2% CaCl. Good cement to surface. Move out shot-hole rig.

12-2-73

T.D. 3615'. Ran 110 joints 4 $\frac{1}{2}$ " O.D., 10.5#, K-55, 8 Rd, CF&I casing. T.E. 3573.28' set at 3585' R.K.B. Cemented with 50 sacks Class "A" 65/35 Poz 2% gel plus 100 sacks Class "A" RFC (total slurry 230 cu. ft.). Worked casing while cementing. Lost returns with 41 barrels displacement. Regained circulation with 50 barrels in. Had full returns at end of job. P.O.B. 6:45 a.m. 12-2-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief:

Original signed by T. A. Dugan  
SIGNED Thomas A. Dugan

TITLE Engineer

RECEIVED  
DEC 20 1973  
OIL CON. COM  
DIST. 2

DATE 12-18-73

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE DEC 20 1973

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: