El Paso Matural Gas Company

El Paso, Texas 70478

October 9, 1973

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

> Re: Application for Permit to Drill Canyon Largo Unit #224 NWSW/4 Section 1, T-25-N, R-6-W South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water well located in Section 3, T-25-N, R-6-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

SUBMIT IN TRIPLICATE*

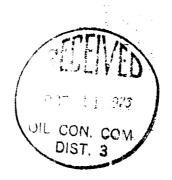
(Other instructions on

Form approved, Budget Eureau No. 42-R1425,

	UNIT DEPARTMENT	ED STATES OF THE IN	TERIOR	reverse B	lde)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY					SF 078885	
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN, OR	PLUG E	ACK	6. IF INDIAN, ALL STEEN OR TRIBE NAME
A. TYPE OF WORK DR	ILL 街	DEEPEN [LUG BA	CK 🗌	Canvon Largo Unit
	AS /ELL OTHER		ZONE X	MULTIP ZONE	LE	S. FARM OR LEAS ! NAME
	al Gas Company					Canyon Largo Unit 9. WELL NO.
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1550'S, 800'W						So. Blanco Pictured Cliffs 11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						Sec. 1, T-25-N, R-6-W NMPM
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST	OFFICE*			Rio Arriba NM
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any)						F ACRES ANSIGNED 160.00
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTA 3030'		20. ROTA	Rotary
1. ELEVATIONS (Show wh 6758 CR	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
3.	F	PROPOSED CASING	AND CEMENT	NG PROGRA	A M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTIN	G БЕРТИ		QUANTITY OF CEMENT
12 1/4'' 6 3/4''	8 5/8'' 2 7/8''	24.0# 6.4#	12 303			1.ft. to circ, to surface 1.ft. to cover Ojo Alamo
		<u> </u>				

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SW/4 of Section 1 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

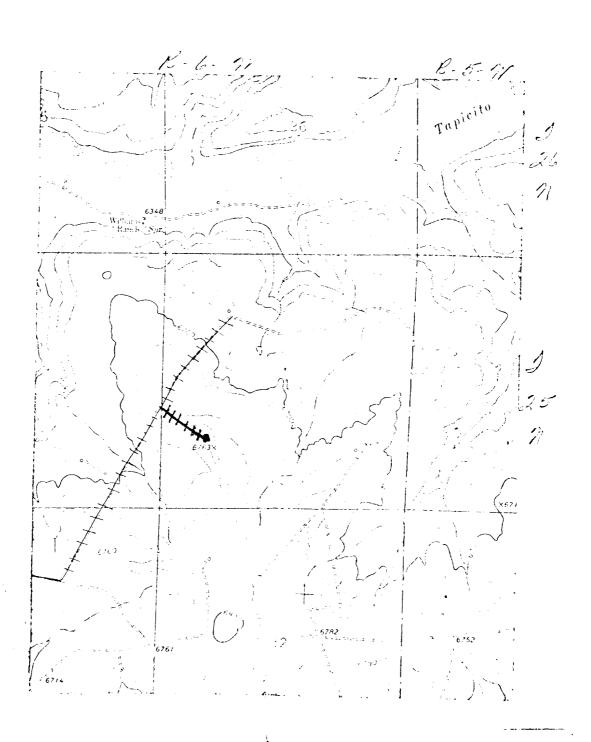
preventer program, if any.			
BIGNED A. P. Duisse	TITLE Dri	illing Clerk	DATE October 9, 1973
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL D	ATE	-
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE

NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All fister es must be from the cuter boundaries of the section EL PASO NATURAL GAS COMPANY CANYON LARGO UNIT (SF-078885) 224 25-N RIO ARRIBA 800 SOUTH WEST 6758 PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hashare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation ______ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise for until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby sertify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk El Paso Natural Gas Co. October 9, 1973 SECTION 1 SF-078885 I hereby certify that the well-location shown or this plut was platted from field OCT 11 1970 notes of actual surveys made by me or under my supervision, and that the same UIL CON COM 800 is true and correct to the best of my DIST. 3 knowledge and belief. MARCH 19, 1973

CANYON LARGO LINA NO. 224

Burn pit 8'x12'x4'deep Jerrine Jesp Pump steel mud pits Reserve S Fit Drilling R19 230.



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELIN	E-+
PROFESED	ROADS	
PROPOSED	PIFELINES	+ + + +
PROPOSED	ROAD & PIPELII	