

DISTRIBUTION	
SALE FILE	1
FILE	1
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

El Paso Natural Gas Company

Address

P.O. Box 990, Farmington, New Mexico 87401

Reasons for filing (check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)



If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Canyon Largo Unit	224	So. Blanco Pictured Cliffs	Lease, Pool, and Fee	SF 078885
Location				
Unit Letter	L	1550	Feet From The South	800
Line of Section		1	Township	25-N
		Range	6-W	Rio Arriba
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (check proper box)	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	
L	1
25-N	6-W

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resist.	Drill. Resist.
		X	X					
Date Spudded	Date Comp. Ready to Prod.		Total Depth		H.B.C.D.			
10-30-73	5-8-74		3035'		3025'			
Blowdown (GL, RT, GR, etc.)	Name of Producing Formation		Tubing Depth		Tubing Depth			
6758' G.L.	Pictured Cliffs		2896		Tubingless			
Performances			Depth Casing Shoe		3035'			
2896-2904, 2914-30, 2954-66'								
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH - FEET		SACKS CEMENT			
12-1/4"	8-5/8"		131' GL		107 cu. ft.			
6-3/4"	2-7/8"		3035'		234 cu. ft.			
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Dr. Into To Test	Date of Test	Production Method (oil, gas, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1718	3 hours		
Testing Method (pilot, back prod)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Calc. AOF	-	689	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
(Signature)
Drilling Clerk
(Title)
May 10, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1974, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on a newly recompleted well.
Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.