

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 1/4 Sec. 3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

225

10. FIELD AND POOL, OR WILDCAT

So. Blanco River, Bluffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T-25-N, R-6-W

NDEM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

800'S, 1180'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6778'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

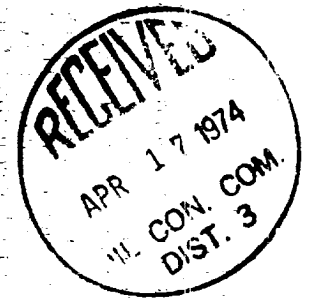
10-25-73 Tested surface casing; held 600#/30 minutes.

10-28-73 T.D. 2982'. Ran 100 joints 2 7/8", 6.4#, J-55 production casing, 2972' set at 2982'. Baffle set at 2972'. Cemented with 281 cu.ft. cement. WOC 18 hours. Top of cement at 1200'.

4-10-74 Tested casing to 4000#-OK.  
PBTD 2972'. Perf'd 2882-90', 2906-18' with 12 shots per zone. Frac'd with 30,000# 10/20 sand and 30,558 gallons treated water. Dropped one set of 12 balls. Flushed with 714 gallons water.

RECEIVED

APR 16 1974



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 4-10-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side