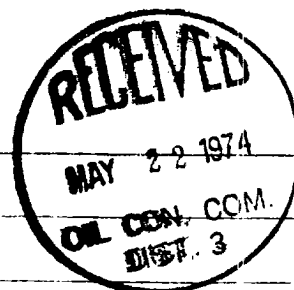


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I.

DISTRIBUTION	
SALES OFFICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator El Paso Natural Gas Company	
Address P.O. Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No., Pool Name, Including Formation 225 So. Blanco Pictured Cliffs	Kind of Lease State, Lease Fee	Lease No. SF 078885
Location			
Unit Letter M	800	Feet From The South	Line and 1180
Line of Section 3		Township 25-N	Range 6-W
		County Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is this actually commingled?
M 3 25-N 6-W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded October 15, 1973	Date Compl. Ready to Prod. May 6, 1974	Total Depth 2982'	P.B.T.D. 2972'
Elevation (DB, RAB, LT, GR, etc.) 6778' G.L.	Name of Producing Formation Pictured Cliffs	Top Oil Gas Key 2882'	casing Depth Tubingless
Perforations 2802-90, 2906-18'			Depth Casing Shoe 2982'
TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT
12-1/4"	8-5/8"	124' G.L.	107 cu. ft.
6-3/4"	2-7/8"	2982'	281 cu. ft.
Tubingless			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Inflow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
996	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	-	832	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. H. Brown
(Signature)
Drilling Clerk
(Title)
May 10, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1974, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR Dist #2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All next one of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.