

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		9. WELL NO. 227
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'S, 1810'W		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictorial Cliffs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-25-N, R-6-W NMM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6675'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:

TEST & ALTER WELL LOGS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DRILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT RESULTS:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-73 Tested surface casing; held 600#/30 minutes.

11-14-73 T.D. 2816'. Ran 92 joints 2 7/8", 6.4#, J-55 production casing, 2806' set at 2816'. Baffle set at 2806'. Cemented with 212 cu.ft. cement. WOC 18 hours. Top of cement at 1900'.

4-5-74 Tested casing to 4000#-OK.
PBD 2806'. Perf'd 2732-44', 2756-64' with 12 shots per zone. Frac'd with 30,000# 10/20 sand and 29,983 gallons treated water. Dropped one set of 12 balls. Flushed with 672 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. BowersTITLE Drilling ClerkDATE 4-9-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

