

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 800' FSL, 1810' FWL, Sec. 11, T-25-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-078885</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Canyon Largo Unit</p> <p>8. Well Name &amp; Number Canyon Largo U #227</p> <p>9. API Well No. 30-039-20789</p> <p>10. Field and Pool So Blanco Pict Cliffs</p> <p>11. County and State Rio Arriba Co, NM</p>
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## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

## 13. Describe Proposed or Completed Operations

3-14-02 MIRU. ND WH. NJ BOP. SDON.

3-15-02 (Joe Ruybalid, BLM on location). TIH w/gauge ring to 2620'. (Received verbal approval to set CIBP @ 2620' from Vince Baldarez, BLM). TOOH. TIH w/2 7/8" CIBP, set @ 2620'. TOOH. TIH, tag CIBP @ 2620'. Circ hole clean w/18 bbl wtr. PT 2 7/8" csg & CIBP to 500 psi, failed. Bled off to 200 psi/3 min, then stabilized. TOOH. TIH. Plug #1: pump 28 sx Class "B" neat cmt w/2% calcium chloride inside csg, above CIBP @ 1604-2620'. TOOH. WOC. TIH w/2 3/8" gauge ring, tag TOC @ 1892'. TOOH. TIH, perf 3 sqz holes @ 505'. TOOH. TIH w/cmt retainer, set @ 552'. PT 2 7/8" csg to 500 psi, failed. Establish injection. Plug #2: pump 35 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer outside csg @ 505-605'. Pump 5 sx Class "B" neat cmt inside csg above cmt retainer @ 443-552' to cover Nacimiento interval. TOOH. TIH, perf 3 sqz holes @ 173'. TOOH. Establish circ down 2 7/8" csg & out bradenhead. Circ annulus clean w/20 bbl wtr. Plug #3: pump 67 sx Class "B" neat cmt w/2% calcium chloride down 2 7/8" csg & out bradenhead. Circ 3 bbl cmt to surface. . ND BOP. Cut off WH. Found cmt @ surface in 2 7/8" csg & annulus. Install dry hole marker w/20 sx Class "B" neat cmt. SD for weekend.

3-18-02 RD. Rig released.

Well plugged and abandoned 3-15-02.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 3/25/02  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

RECEIVED FOR RECORD