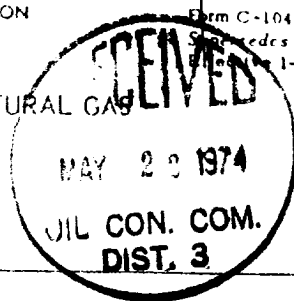


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Replaces Old C-104 and C-110
1-1-65



DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PROBATION OFFICE	

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 228	Pool Name, Including Formation So. Blanco Pictured Cliffs	Kind of Lease Date, Lease or Fee	Lease No. SF 078884
Location Unit Letter L : 1810 Feet From The South Line and 800 Feet From The West Line of Section 13 Township 25-N Range 6-W , N.M.P.M. Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13
	Twp. 25-N	Rge. 6-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Came Res't.	Diff. Res't.
		X	X					
Date Spudded 11- 9-73	Date Compl. Ready to Prod. 5-8-74	Total Depth 2766'	P.S.T.D. 2756'					
Elevations (DF, F&B, RT, GR, etc.) 6640' G.L.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Key 2668'	Tubing Depth Tubingless					
Perforations 2668-88'			Depth Casing Shoe 2766'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 126' G.L.	SACKS CEMENT 106 cu. ft.					
6-3/4"	2-7/8"	2766'	212 cu. ft.					
	Tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Witch, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2601	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 762	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Brown
(Signature)

Drilling Clerk

(Title)

May 10, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1974, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.