

OIL & NATURAL GAS	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 229	Pool Name, Including Formation So. Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. SF 078884
Location				
Unit Letter I : 1630 Feet From The South Line and 1140 Feet From The East				
Line of Section 14 Township 25-N Range 6-W, NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14
	Twp. 25-N	Rge. 6-W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 11-5-73	Date Compl. Ready to Prod. 4-23-74		Total Depth 2644'		P.B.T.D. 2634'			
Elevations (DF, RKB, RT, GR, etc.) 6527'GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2554		Tubing Depth Tubingless			
Perforations 2554-2572'					Depth Casing Shoe 2644'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		119'GL		107 cu. ft.			
6 3/4"	2 7/8"		2644'		225 cu. ft.			
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of well and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3409	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistos, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 808	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buies
(Signature)
Drilling Clerk
(Title)
4-25-74
(Date)

OIL CONSERVATION COMMISSION

APR 30 1974

APPROVED
Original Signed by Emory C. Arnold

BY
SUPERVISOR DIST. #3

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.