El Paso Malural Gas Company

El Paso, Texas 70978

October 10, 1973

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON NEW MEXICO 8740:

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Canyon Largo Unit #237

NENE/4 Section 1, T-25-N, R-6-W

Chacra - Mesa Verde

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water well located in Section 3, T-25-N, R-6-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed if applicable.

Yours truly,

OCT 1 2 1973

OIL CON. COM.

DIST. 3

D. G. Brisco Drilling Clerk 13 3/4"

8 3/4"

6 3/4"

=

SUBMIT IN TRIPLICATE.

(Other Instructions on

Form approved. Budget Bureau No. 42-R1425.

3 -/

QUANTITY OF CEMENT

405 cu.ft. to fill to 3960'

135 cu.ft. to circ. to surface

830 cu. ft. to cover Ojo Alamo

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				CK	SF 078885 G. IF INDIAN, ALLOTTE	
DRILL OF WORK b. TYPE OF WELL OIL GAS TY	DEEPEN [PL SINGLE	UG BACK		7. UNIT AGREEMENT S	o Unit
WELL WELL A OTHER 2. NAME OF OPERATOR El Paso Natural Gas Compan		ZONE	ZONE		Canyon Large 9. WELL NO. 237	_
3. ADDRESS OF OPERATOR PO Box 990, Farmington, N. 4. Location of Well (Report location clearly At surface At proposed prod. zone	and in accordance with a 1050'N,	800'E	nts.*)	-	10. FIELD AND POOL. Of Chacra Gonzales Mee Conzales Mee AND SURVEY OR ARISH	sa verde Ex
15. DISTANCE FROM PROPOSED* LOCATION TO NEARENT PROPERTY OR LEASE LINE, FT. (Also to dearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRULING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		. No. OF ACRES IN . PROPOSED DEPTH 5300	20	Rio Arriba NM 17. NO. OF ACRES ANSIGNED TO THIS WELL 20. ROTAEY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc. 6652'GR		AND GENERATIVE	- Produce		22. APPROX. DATE WO	EK WHIL START*
SIZE OF EOLE SIZE OF CASING	PROPOSED CASING	SETTING D				

SETTING DEPTH

120

3960'

5300'

Selective zones in the Mesa Verde and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Mesa Verde - Chacra dual well with two parallel strings of 2 7/8" production casing.

32.3#

6.4#

6.4#

The E/2 of Section 1 is dedicated to this well.

9 5/8"

2 7/8"

2 7/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

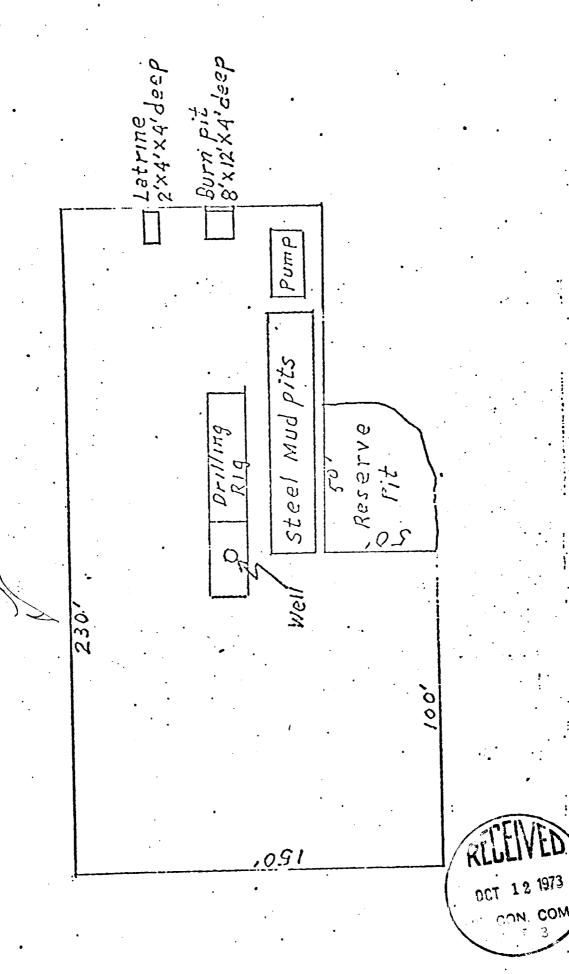
BIGNED A. H. Milaco	TITLE	Drilling Clerk	October 10, 1973
(This space for Federal or State office use)			
PERHIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

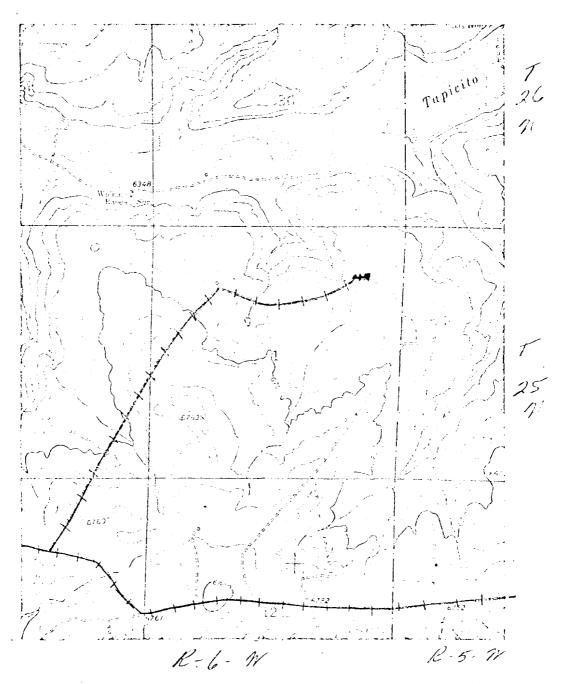
Form C-102 Supersedes C-128 Effective 1-1-65

Operator FT. P	ASO MATTEAL O	All distances must be	Lease			Well No.
Unit Letter			County	(SF-078885)	237	
A Actual Footage Loc	1.	25-N	6-W		RIO ARRIBA	
1050		NORIH line and	800	feet from the	EAST	line
Ground Level Elev. 6652	Producing For CHACRA-E		P∞1 OTERO CH GONZALES LES			320.00 Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pen	cil or hachure	marks on the pla	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes	No If a	nswer is "yes;" type o	of consolidation _		Unitization	
this form i	f necessary.)	owners and tract desc				<u> </u>
forced-pool	ling, or otherwise)	ed to the well until all or until a non-standar	d unit. eliminating	such interes	ts, has been appr	tization, unitization, roved by the Commis-
REISSUED	TO SHOW DUAL				CEI	RTIFICATION :
COMPLETIO	N - 10/9/73		50		X I hereby certify	that the information con-
	 		, 0		~1	s true and complete to the wledge and belief.
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	+	👸		800'	Name Drilling Cla	Owl-
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			SF-078885		October 10,	, 1973
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	00 1432 1472	2310 2440 220			Testalizate No.	1760

Janyon LARDO LINH NO. 237



CANYON LArgo L'NI + No. 237 NE/4 Sec 1 T-25N, R-6W



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	·
EXISTING	PIPELILE	++++
EXISTILG	RCAD & PIPELINE	
PROPOSED	RCADS	
PROPOSED	PIPELINE	++++
PROPOSED	ROAD : PIPELINE	