NO DECUME ESCRETA			5	
SANTA FE		1	1	
FILE		1		
U.S.G.S.		1	1	
LAND OFFICE			:	
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR	·	1		

III.

IV.

V.

1.	DISTRIBUTION SANTA FE /	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
••	Cperdier El Paso Matural Ges	Company		•		
	P. O. Box 990, Farmington, New Mexico 87401					
	Reason(s) for Fling (Check proper 50x) New Well [X] Change in Transporter of:					
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas Consiste			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Canyon Largo Unit	237 Gonzales M	1. V. Ext. State, Federa	t.edse No.		
	Unit Letter A ; 10	50 Feet From The N Li	tne and Feet From	The E		
	Line of Section 1 To	ownship 25N Range	6W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which general	ted convolution to the		
	El Paso Natural Ges Company		P. O. Box 990, Farmington, New Mexico			
	Fl Paso Natural Gas	Company	Address (Give address to which appro-			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. A 1 25N 6W	Is gas actually connected? Wh	en		
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Cil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty,		
	Dute Spudded 11-19-73	Date Compl. Ready to Prod.	Total Depth 53021	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XII/Gas Pay	Tubing Depth		
	6652' GL Perforations	Mesa Verde	5082	Tubingless Depth Casing Shoe		
	5082-98', 5140-48', 5170-76', 5186-5200', 5224-40' 5302' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4" 6 3/4"	9 5/8" 2 7/8"	127' GL 5302'	142 cu. ft. 409 cu. ft.		
}	- J/ F	Tubingless	7,502.	40) Cu. 10.		
ν.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	I lifter recovery of total volume of load oil o	and must be possible acceed top allow-		
ĺ	OIL WELL Date First New Cil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size Signatural		
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCFCON. COM.		
Ļ		1		DIST 3		
۲	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. CondensateXXXX 3 hours	Gravity of Condensate		
	355	3 hours	26	41		
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1234	Choke Size 3/4" variable		
1.	CERTIFICATE OF COMPLIANC	CE	, OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED Original Section C. Arnold, 19 Uriginal Section C. Arnold, 19 Title This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tapulation of the deviation				
M. A. Brican (Signorium)						
-	Drilling Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.			
-	July 17, 1974					