Form 3160—5 November 1983) Formerry 9—331)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIOF	SUBMIT IN TRIPLIC Other instructions (verse side)	5. LEASE DESIG	Bureau No. 1004-0135 August 31, 1985 SNATION AND BREIAL NO.
SUNC	ORY NOTICES AND RE	PORTS ON	to a different reservoir	SF-0 6. IF INDIAN.	78885
OIL GAS -				7. UNIT AGREE	EMAK THEM
WELL WELL WELL	_ Xoter	,		Canyo	on Largo Unit
	El Paso Natural	Cac Comp	5 Pt 17	8. FARM OR LE	
ADDRESS OF OPERATOR	22 1 doo nd salar	Gus Compa	any	9. WELL TO.	on Largo Unit
	Post Office Box	4289,Farm	mington.NM 87		237
OCC MISO SPACE IT DEIDM	Port location clearly and in accords	nce with any Stat	e requirements.*		POOL, OR WILDCAT
At surface	1050'N, 300'E		 .	II. SBC., T., E., SURVEY	T-25-N,R-6
4. PERMIT NO.	15. ELEVATIONS (Sh	ow wnether of, st.		12. COUNTY OR	PARISE 18. STATE
	·	665	2'GL	Rio A	Arriba NM
B.	Check Appropriate Box To	Indicate Natur	e of Notice, Report.		
NO	FICE OF INTENTION TO:	4		BARQUENT EMPORT OF:	
TEST WATER SHUT-OFF	POLL OR ALTER CASING	-	WATER SHUT-OFF		
FRACTURE TREAT	(ULTIPLE COMPLETE	: :	FRACTURE TREATMENT	1	IRING WELL
SHOOT OR ACIDIZE	- BANDON*		SHOOTING OR ACIDIZING	—	DONMERS.
EPAIR WELL Other;	HANGE PLANS		Other)	esuits of multiple comp	
MOL&RU. 5000'. of ceme Resquee PBTD. Return	Pull tubing and Isolate casing lent. WOC 18 hours ze if necessary. Land tubing near well to production rk is expected to	packer. eak and s . Clean Drill br bottom pe n.	Set a drilla queeze cement out and press idge plug at rforations wa	able bridge t with suffi sure test ca <u>+</u> 5000' and ith packer s	plugat <u>+</u> cient amount sing: clean out t et at <u>+</u> 5000'
				i. (
hereby ceruity that the	foregoing is true and correct	Reg	ulatory Affai	rs (RS)	8-1-89
(This space for Federal o	or State effice use)				
APPROVED BY			a	<u> </u>	DA HALL
CONDITIONS OF APPEC	DVAL IF ANY:	NMOK	3	如本土	10 8 1989 Y
	*		er.	- 5 	

*See Instructions on Reverse Side

AREA MANAGER