

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499	9. WELL NO. 237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1050'N, 800'E	10. FIELD AND POOL, OR WILDCAT Otero Chacra
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T25N, R6W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6652' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

RELL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-28-89: Mol ru. Held safety meeting. Killed Mesaverde side of well. Tih w/ret bridge plug set @ 4970'. Tooh. Kill Chacra side. Tih w/RC hydrogrip pkr set @ 3601'. Pressure tested casing to 800#. Chacra side held. Released pressure & pkr. Tooh. Tih w/6 stds(391') & pkr, set pkr, press test, held press below pkr. Above pkr took fluid @ .5 bbls/min @ 1250 pis. Circulated out bradenhead. Released prk. Tooh. Nu on csg & pumped 65 sx "B" cmt until cement circulated out bh. Shut in bh & squeezed 20 sx. Woc.
- 9-29-89: Tih w/2 1/4" drag bit & csg scraper. Tag cmt @ 176'. Drilled out cmt 250'. Ran scraper & bit to 461'. Tooh. Press test csg to 850#-held. Released pressure. Picked up bridge plug, ret tool & tih. Circ sand off bridge plug, latch on, release. Tooh.
- 10-02-89: Blew well down. Tih w/saw-tooth collar. Tagged fill @ 5216'. Blew down w/N2 to 5291' Tooh. w/tbg. Picked up invertable pkr. Tih set pkr @ 4984' in 500# compression. Landed tbg @ 5242'. Nd bop. Nu wellhead.

RECEIVED

DEC 11 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

October 4, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 07 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side