State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District (V PC: Box 2088, Santa Fe | NM 87504-2088

District HI 1000 Rio Brazos Rd., Aztec NM 87410

District II P.G. Srawet (15), Artesia, NM 88211-0719

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

<u>I</u> .	RE				UTHORIZ	ATION 7	TO TRANSPO		
		•	ator Name and Ad	dress			-(OGRID Number	
Burlington Resources Oil & Gas							14538		
PC Box 4289 Farmington, NM 87499							Reason for Filing Code		
							CO	- 7/11/96	5
⁴ API Number 30-039-20792				Pool Name OTERO CHACRA (GAS)			* Pool Code 82329		
Property Code					rty Name		Well Number		
006886				CANYON LARGO UNIT			#237		
II. 16 Surfa	ce Locat	tion							
UI or lot no. A	Section 1	Township 025N	Range 006W	Lot.Idn	Feet from the 1050	North South L N	Feet from the	East West Line E	County RIO ARRIBA
11 Bottom 1	Hole Lo	cation		1	l	l		<u></u>	TAKKIDA
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North South L	Feet from the	East West Line	County
Lse Code		* Producing Method (ode Gas C	onnection Date	· C-129 Permi	t Number	C-129 Effective De	ite C-129	Expiration Date
III 03	1.6.7				<u> </u>				
		ransporters	porter Name		POD		**O G	S POD L'I S	TD Logation
OGI	Transporter OGRID		and Address		TOD			22 POD ULSTR Location and Description	
70	57		EL FACT FIREC CERVITED FACA BLAITS AT				G	A-01-T025N-R006W	
			RI BASH, TX TRATA						
					<u> </u>		<u> </u>		
				a state to the total			<u> Princip</u> go o o objeto e		
137 D 1	1 337 .				jetala ji				
IV Produc	ceu wai		*		<u> </u>	'4 POD	L'I CTD La retien and	I Danadasi	
		= POD				= POD	ULSTR Location and	1 Description	
V. Well Co	ompletic	e POD on Data				24 POD	ULSTR Location and	1 Description	
V. Well Co		e POD on Data	ady Date	27	TD		ULSTR Location and		orations
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data	ady Date ** Casing & Ti						
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	ompletic	e POD on Data						Pert	
V Well Co	Ompletic d Date Hole Size	on Data						Pert	
V Well Co	Ompletic d Date Hole Size	on Data	* Casing & Tu	bing Size				Pert	ment
V Well Co	Ompletic d Date Hole Size	on Data Re	* Casing & Tu	bing Size		Depth Set	PBTD	Sacks Cer	ment
VI. Well T	Ompletic d Date Hole Size	a POD POD POD Re	* Casing & Tu	bing Size	Test Length	Depth Set	"Thg. Pressure	Perf Sacks Cer	ment
VI. Well To Spuce VI. Well To Date New Oil Choke Size I hereby certify with and that the	Ompletic d Date Hole Size	a POD POD POD Re	Casing & Tu	Date	Test Length	Depth Set	"Thg. Pressure	Sacks Cer Csg. Pr	ment Tessure ethod
VI. Well T * Date New Oil * Choke Size	Ompletic d Date Hole Size	a Gas Delivery Dat Oil les of the Oil Conserver given above is true.	Casing & Tu	Date	Test Length	Depth Set	**Tbg. Pressure	Sacks Cer Csg. Pr	ment Tessure ethod
VI. Well To Spuce VI. Well To Spuce VI. Well To Date New Oil Choke Size Thereby certification with and that the knowledge and loss signature: Printed Name:	rest Data	a Gas Delivery Dat Oil les of the Oil Conserver given above is true.	Casing & Tu	Date	Test Length Gas	Depth Set OIL CON Frank 7	Thg. Pressure AOF	Sacks Cer Csg. Pr	ment Tessure ethod
VI. Well Consputer Sputer VI. Well To Sputer	Folia Size Folia Size For Data The state of the size of the siz	a * Gas Delivery Dat * Oil les of the Oil Conservent given above is true.	Casing & Tu	Date	Title:	OIL CON Frank	PBTD Thg. Pressure AOF NSERVATION Γ. Chavez t Supervisor	Sacks Cer Csg. Pr	ment Tessure ethod
V. Well Conspute VI. Well Total Part New Oil * Choke Size * Thereby certificant and that the knowledge and the knowle	Folia Size Folia Size For Data The state of the size of the siz	a * Gas Delivery Dat * Oil les of the Oil Conservent given above is true.	Casing & Tu	Date	Test Length Gas Approved by:	OIL CON Frank	Tbg. Pressure AOF SERVATION Γ. Chavez	Sacks Cer Csg. Pr	ment Tessure ethod
V. Well Conspute Spute VI. Well Total Date New Oil Choke Size Thereby certification that the knowledge and the knowl	ry that the rue information belief.	a Gas Delivery Dat Oil les of the Oil Conserven given above is true.	e Test I Water wation Division has and complete to the Phone	Date Date See been complied to best of my	Title: Approved Date	OIL CON Frank	PBTD Thg. Pressure AOF NSERVATION Γ. Chavez t Supervisor	Sacks Cer Csg. Pr	ment Tessure ethod
V. Well Consputer VI. Well Total Plate New Oil * Choke Size * Thereby certification with and that the knowledge and signature: Printed Name:	rest Data Yethat the rule information belief. And works And works Inge of opera and Production	a ** Gas Delivery Dat ** Oil les of the Oil Conservent given above is true. ** Conservent of the Oil Conservent given above is true.	e Test I Water wation Division has and complete to the Phone	Date Date See been complied to best of my	Title: Approved Date	OIL CON Frank	Tbg. Pressure AOF SERVATION Γ. Chavez t Supervisor 1, 1996	Sacks Cer Csg. Pr Test Me	ment Tessure ethod
V. Well Consputer Sputer VI. Well To Sputer	rest Data Y that the rule information belief. According to the production vious Operator.	a Gas Delivery Dat Oil les of the Oil Conserver given above is true. Tor fill in the OGRID tor Signature	e Test I Water wation Division has and complete to the Phone	Date Date See been complied to best of my	Title: Approved Date	OIL CON Frank	PBTD Thg. Pressure AOF NSERVATION Γ. Chavez t Supervisor	Sacks Cer Csg. Pr	ment Tessure ethod