

DISTRIBUTION	5
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

I. El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico 87401
Reasons for filing this application:
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Distributed Gas ☐ Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Pool Name, or Producing Formation	Kind of Lease	Lease No.
Canyon Largo Unit	233 Gonzales Mesa Verde Ext.	State, Federal or Fee	NP 073884
Location	Unit Letter	Feet from The	Feet from The
	A 890 North	Line and 800	East
Line of Section	12 Township	25-N Range	6-W
		Sec. 12	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Gas, Natural Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is well actually connected? When
Unit 12 25-N 6-W	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Diff. Resist.
		X	X					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	F.B.T.D.					
11-15-73	4-30-74	5240'	5224'					
Elevations (D.R., R.A.B., R.T., G.R., etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
6693' G.R.	Mesa Verde	4946'	5206'					
Perforations		Depth Casing Shoe						
4946-56', 4978-88', 5042-54', 5080-92', 5118-32', 5146-56', 5186-98'		5240'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	123' 31"	106 cu. ft.					
7 7/8"	4 1/2"	5240'	1042 cu. ft.					
	2 3/8"	5206'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full depth)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
		MAY 13 1974	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			3/4" Variable Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
865	3 hours	23.96	43.6
Testing Method (prior, back prod.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size
Calc. A.C.P.	954	1237	3/4" Variable Choke

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Trillina Clark
(Signature)
Trillina Clark
(Title)
5-11-74
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
TITLE ATTORNEY DIST #3

This form is to be filed in compliance with RULE 1104.
If there is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and deepened wells.
Sections I, II, III, and VI for changes of owner, well name, or other such change of condition.
This form must be filed for each pool in multiple copies.