DISTRIBUTION			Ì	
SAFTA FE			1	
FILE		1	1	e-
U.S.G.S.		1	T	_
LAND OFFICE		_	1	
TRANSPORTER	OIL	1	1	
	GAS	1	1	
OPERATOR		17	1	_
		1-	+	

	SAFTA FE !	REQUES:	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL					
	IRANSPORTER GAS /		-					
	OPERATOR /	-						
1	PRORATION OFFICE Operator							
	El Paso Natural Gas	s Company						
	P. O. Box 990, Farm	P. O. Box 990, Farmington, NM 87401						
		Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Change name fro					
	Recompletion Change in Ownership	Oil Dry C	Gas Canyon Largo Un	it No. 238				
	If change of ownership give name and address of previous owner							
II	. DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, including						
	Canyon Largo Unit N			Lease No.				
	Location	······································		,				
	Unit Letter A : 85	PO Feet From The N Li	ine and 800 Feet From	The E				
	Line of Section 12	wnship 25N Range	6W , NM PM, Rio A	Arriba County				
Ш	DESIGNATION OF TRANSPOR	TER OF CIL AND NATURAL G	AS					
	Name of Authorized Transporter of Oi	cr Condensate 🔼	Address (Give address to which appro	·				
	El Paso Natural Gas	S COMPAN <i>T</i> Singhead Gas or Dry Gas X	Box 990, Farmington, 1	NM 87401 ved copy of this form is to be sent)				
	El Paso Natural Gas		Box 990, Farmington, I					
	If well produces oil or liquids, give location of tanks.	Unit Bec. Twp. Rge. A 12 25N 6W	Is gas actually connected? Wh	er.				
IV.	If this production is commingled with COMPLETION DATA							
	Designate Type of Completi-	on - (X)	New Well Workove Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Comp Ready to Prod.	Total Depth	P.B.T.D.				
	Florette- (DF DKD DT 00							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v	TEST DATA AND DECUEST FO	OP ALLOWARIE (Total cont.)		and must be equal to or exceed top allow-				
•	OIL WELL	able for this de	epth or be for full 24 hours)	•				
	Date First New Oil Run To Tanks	Date of Tent	Producing Method (Flow, pump, gas lif	i, etc.)				
	Length of Test	Tabing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Ggs • MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	0.11	1. 3 41.				
	reeting Method phot, back prey	rubing Pressure (Shug-In)	Casing Pressure (Shut-in)	Shalars, 26				
VI.	CERTIFICATE OF COMPLIANCE	CERTIFICATE OF COMPLIANCE		TION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation							
	Commission have been complied w	on have been complied with and that the information given true and complete to the best of my knowledge and belief.		. 19				
	above is true and complete to the	best of my knowledge and belief.	BY	3 To L 1 TO . 3				
	1 1. 0			TITLE NO. 3				
	M. D. Brice	-9	This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or deepened				
-	(Signa	ture)		ded by a taculation of the deviation				
	Drilling Clerk	le)	All sections of this form mus	t be filled out completely for allow-				
	July 3, 1974		able on new and recomplated well Fill out only Sections I, II.	III, and VI for changes of owner.				
	(Da	(e)	well name or number, or transports	en or other such change of condition. be filed for each pool in multiply				
			Saparate Forms C-104 must	of Med for water poor in multiply				