submitted in lieu of Form 3160-5

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078884

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**
Canyon Largo Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Canyon Largo U NP#238

9. **API Well No.**
30-039-20793

4. **Location of Well, Footage, Sec., T, R, M**
890'FNL 800'FEL, Sec.12, T-25-N, R-6-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission | Type of Action | |
|---|---|---|
| _X_ Notice of Intent | ___ Abandonment | ___ Change of Plans |
| | ___ Recompletion | ___ New Construction |
| ___ Subsequent Report | ___ Plugging Back | ___ Non-Routine Fracturing |
| | ___ Casing Repair | ___ Water Shut off |
| ___ Final Abandonment | ___ Altering Casing | ___ Conversion to Injection |
| | _X_ Other - Tubing repair | |

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM3) Title Regulatory Administrator Date 11/2/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date NOV 1 _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Canyon Largo Unit NP No. 238**
**Blanco Mesa Verde**
**890' FNL & 800' FEL**
**Unit A, Section 12, T25N, R06W**
**Latitude / Longitude: 36° 25.1422'/ 107° 24.7439'**
**DPNO: 43868A**
**Tubing Repair Procedure**

**Project Summary:** The Canyon Largo Unit NP No. 238 was drilled as a Mesa Verde producer in 1973. In 1978 a rod-pump was installed. This was unsuccessful (no reason given in file) and the rods were pulled in 1980. However, the plunger pulled out of the pump barrel so that the pump body was left in the hole. The tubing was then perforated 2000' above the pump. Again, no reason was given for the choice of were to perforate the tubing. The wellfile clearly says that the perforations were at 3151'-3159', but it is possible that the author meant to write 5151'-5159' (which would be just above the pump body). We propose to pull the tubing, check for fill, replace any worn or scaled tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The tubing is 2-3/8" 4.7# J-55 set at 5206'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 5224'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remember that there is a pump barrel stuck in the seating nipple. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5150'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

6. Production operations will install the plunger lift.

Recommended: Z Z Midkiff 10/21/98 Approved: Bruce W. Boyd 10-22-98

Operations Engineer
Kevin Midkiff
Office - 599-9807
Pager – 564-1653

Drilling Superintendent