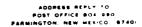
El Paso Natural Gas Company

El Paso. Texas 70978

January 28, 1974



Mr. erry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301



Re:

Application for Permit to Drill

Canyon Largo Unit #250

NE/4 Section 1, T-25-N, R-6-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Water Well - SE/4 Section 3, T-25-N, R-6-W

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. B. Bucco

D. G. Brisco

Drilling Clerk

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE*

Form approved. Badget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039- 20804 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

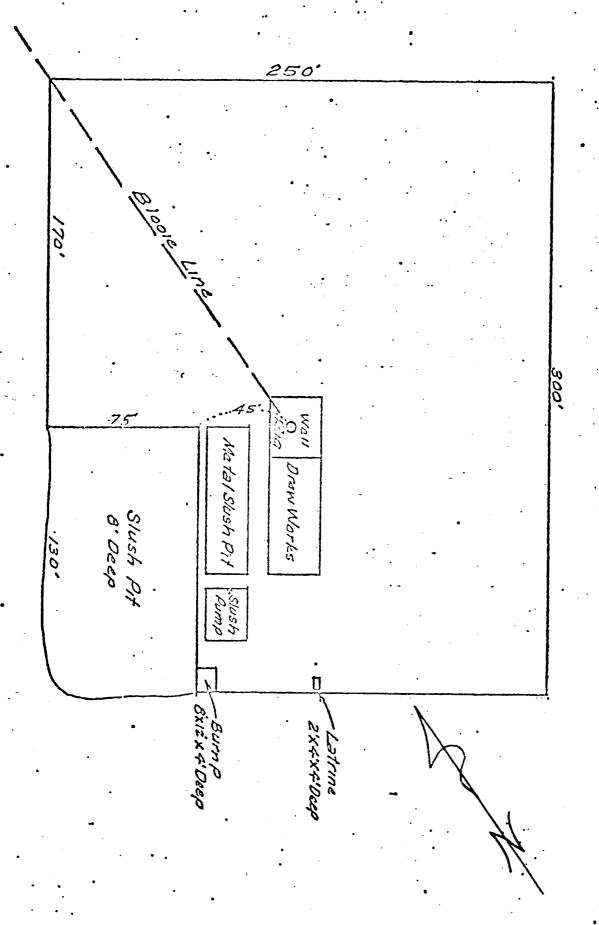
	SF 078885						
APPLICATION	G. IF INDIAN, ALLOTTEE OR TRIBE NAME						
DEPEN DEPEN PLUG BACK b. TYPE OF WELL OIL GAS WELL OTHER SINGLE WELL MULTIPLE ZONE 2. NAME OF OPERATOR EI Paso Natural Gas Company						Canyon Largo Unit 8. FARM OF LEASE NAME Canyon Largo Unit 9. WELL NO.	
PO Box 990, F	10. FIELD AND FOOL, OR WILDCAT Basin Dakota						
At surface At proposed prod. for 4. DISTANCE IN MILES	Sec. 1, T-25-N, R-6-W NMPM 12. COUNTY OF PARISH 13. STATE						
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				1		Rio Arriba NM NO. OF ACRES ASSIGNED NO THIS WELL 320.20 ROTARY OF CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			10.	7358' Rotary			
6652'GL 3.		PODOSED GASTE	C AND	OCIONANTA PROGR			
				CEMENTING PROGR	A.M		
13 3/4" 8 3/4"	9 5/8"		32.3# 200' 224 cu.		cu.ft. to circ. to surface		
7 7/8''	4 1/2'	10.5#&11.	6#	7358'	1710 cu. ft 2 stages		
lst stage - 310 2nd stage - 14 Selectively per	sing Cementing: Ocu.ft. to cover OO cu.ft. to cove rforate and sandv	r the Ojo Al	amo f		ion.		
I ABOVE SPACE DESCRIBI	: PROPOSED PROGRAM : If 1	proposal is to deep	en or pli	ig back, give data on p	eresent prod	ductive zone and proposed new producti	
one. If proposal is to reventer program, if an		ily, give pertinent		illing Clerk	nd measure	January 28, 197	
SIGNED	and on State office was	TIT	LE			DATE	
PERMIT NO.	ral or State office use)		^	IPPROVAL DATE			
APPROVED BY		TIT	LE			DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

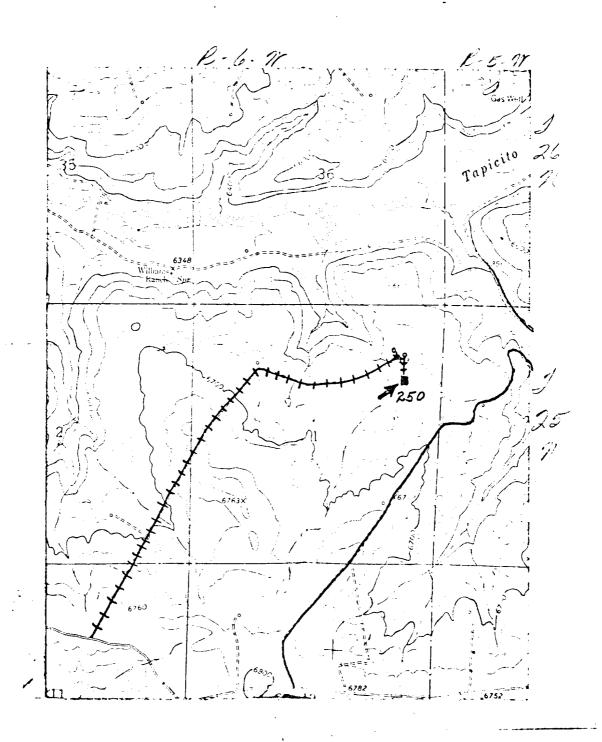
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO	NATURAL GAS COMPANY	CANYON LARGO UNIT (SF-078885) Well No. 250						
Unit Letter Sect	1 Township 25-N	Range 6-W	RIO ARRIBA					
Actual Footage Location (of Well: NORTH tirom the NORTH	800 feet	from the EAST	line				
Ground Level Elev. 6652	Producing Formation DAKOTA	BASIN D		20.20 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all controlled dated by communitization, unitization, force-pooling, etc?								
X Yes	I Indian address							
If answer is "nc," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	Ň		CER'	TIFICATION				
	Ŋ		I hereby certify	that the information con-				
		90	tained herein is best of my knowl	true and complete to the				
		105	N N	Duca				
			Name Drilling Cl	erk				
			Position	tural Gas Co.				
		1	Company					
		ł	January 28,	19/4				
	SECTION 1	i						
		an enhand	I hereby certify	that the well location				
	; K	sf-078885	N	at was plotted from field				
	i Kl	1	K I	surveys made by me or ission, and that the same				
	ı KJ	1	is true and cor	rect to the best of my				
	<u> </u>		knowledge and b					
	T							
			Date Surveyed (JANUARY 1	7, 1974				
		† 	Registered i rotigi.	ijonal Enginþer				
		!	and/ort and Curve	William)				
			Certificate No.	1760				



. Carifer Saigo Unit # 250 25 25/1 Lin 1, J-25-11, 1-6-7



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELIN	TE -+
PROPOSED	ROADS	
PROPOSED	PIPELINES	
FROPOSED	ROAD & PIPELI	海