

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on Reverse Side)Form approved
Budget Bureau No. 42 R142f
5. LEASE DESIGNATION AND SERIAL NO.

SF078885

6. IF INDIAN, A. LOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 250
4. LOCATION OF WELL (If not location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1550'N, 800'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., N., OR S.W. 1/4, AND SURVEY OR AREA Sec. 1, T-25-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6652' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

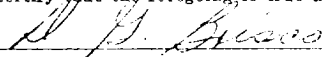
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-28-74 T.D. 7356'. Ran 235 joints 4 1/2" 10.5 and 11.6#, J-55 production casing; 7343' set at 7356'. Float collar set at 7343'. Stage tool set at 5379'. Cemented first stage with 328 cu. ft. cement; second stage with 1428 cu. ft. cement. WOC 18 hours. Top of cement at 2800'.

08-30-74 PBTD 7343'. Tested casing to 4000#--OK. Perf'd 7082', 7127', 7161', 7189', 7194', 7234' with 1 shot per zone. Frac'd with 76,000# 40/60 sand and 79,000 gallons treated water. Dropped no balls. Flushed with 4890 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Drilling Clerk

DATE

September 4, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: