

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 800' FEL, Sec. 1, T-25-N, R-6-W, NMPM

5. Lease Number  
SF-078835

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Canyon Largo Unit

8. Well Name & Number  
Canyon Largo U #250

9. API Well No.  
30-039-20804

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Dwayne W. Spencer* (KLM) Title Regulatory Administrator Date 6/5/93  
(vkh)

(This space for Federal or State Office use)

APPROVED BY *Dwayne W. Spencer* Title \_\_\_\_\_ Date JUN 16 1998

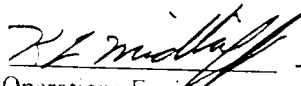
CONDITION OF APPROVAL, if any:

**Canyon Largo Unit No. 250**  
**Dakota**  
**1550'N, 800'E**  
**Unit H, Section 01, T-25-N, R-06-W**  
**Latitude / Longitude: 36° 25.8985 / 107° 24.7229'**  
**DPNO: 43925A**  
**Tubing Repair Procedure**

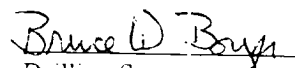
**Project Summary:** The Canyon Largo Unit No. 250 was drilled in 1974. The tubing has not been pulled since originally placed. We propose to pull the tubing, check for fill and replace any worn or scaled tubing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, J-55, EUE, set at 7234'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7343'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to PBTD at 7343', cleaning out with air/mist. **NOTE: When using air/mist, minimum rust rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clear up when necessary. TOOH with tubing. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7230'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

 5/27/98  
Operations Engineer

Approved:

 6-4-98  
Drilling Superintendent

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653