

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9900

4. Location of Well, Footage, Sec., T, R, M
1800' FSL, 900' FEL, Sec.12, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078884

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit #253

9. API Well No.
30-039-20806

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

RECEIVED
AUG 17 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Tubing repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-22-98 MIRU. ND WH. NU BOP. TIH, tag up @ 7325'. TOOH w/229 jts 1 1/2" tbg. SDON.

6-23-98 TIH. Circ w/air. CO to 7364' w/air. TOOH. SDON.

6-25-98 TIH w/226 jts 1 1/2" 2.9# J-55 EUE tbg, set @ 7252'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7-22-98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 14 1998

CONDITION OF APPROVAL, if any:

ARMINGTON DISTRICT OFFICE
2/1

CANYON LARGO UNIT 153

J 12 25N 06W

30-039-20277

1840/S 1650/E

F



NEW MEXICO OIL CONSERVATION COMMISSION

WELL DELIVERABILITY TEST REPORT FOR 41

FORM C122-A REVISED

POOL BLANCO POOL SLOPE n= 0.75 FORMATION MESA VERDE COUNTY: RIO ARRIBA

COMPANY DEKALB ENERGY COMPANY WELL NAME AND NO. MILES FEDERAL #1-E MV

UNIT LETTER N SECTION 5 TOWNSHIP 26N RANGE 7W PURCHASING PIPELINE EL PASO

CASING OD-INCHES 5.5 CASING ID-INCHES 4.95 DEPTH-FT 6737 TUBGOD-IN 1.66 TBGID-IN 1.38 TOP TBG PERF-FT

PAY ZONE: FROM 4438 TO 4516 WELL PROD CASING TUBING X GAS GRAY 0.703 GR X LEN

DATE OF FLOW TEST FROM 10/15/91 TO 10/22/91 DATE SHUT IN PRESSURE MEASURED 10/29/91

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) FLOWING CSG (b) FLOWING TBG (c) FLOWING MTR (d) FLOW CHART (e) METER ERROR (f) FRICT. LOSS (g) AVERAGE METER PRESSURE (DWT) 469 417 416 416 0 1 429

(h) CORR. METER (i) AVG WELHEAD (j) SHUT-IN CSG. (k) SHUT-IN TBG (l) PC=HIGH VALUE (m) DEL. PRESSURE (n) SEP. OR DEHYD PRESSURE (g+e) 429 430 687 687 687 481

FLOW RATE CORRECTION (METER ERROR)

INTEGRATED VOLUME - MCF/D 174 QUOTIENT OF item c/item d 1.0000 (item c/item d) ^ 1/2 1.0000 CORRECTED VOLUME 174 M

WORKING PRESSURE CALCULATION

fc= R^2= (1-e^-s) (fcgm)^2(1000) (1-e^-s)(fcgm)^2(1000) P^2 184900 P^2=Pt^2+R^2 Pw=(Pw^2)^1/2 434

DELIVERABILITY CALCULATION

D=q x (240608)^n (283320) (0.8492)^n = 0.8847 = 154 MCF/D

REMARKS:

SUMMARY

COMPANY: DEKALB ENERGY COMPANY

BY: MIKE RAINWATER

BY: AGENT

WITNESSED BY:

Company:

Item h 429 psia
pc 687 psia
q 174 MCF/D
pw 434 psia
pd 481 psia
D 154 MCF/D

RECEIVED
MAR 5 1992
OIL CON. DIV

Mike Rainwater