			/
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COM	MISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116
FILE /	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND	NATURAL GAS	
LAND OFFICE			
IRANSPORTER OIL / GAS /		CEPFIL	
OPERATOR /		\Q\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Br
PRORATION OFFICE		/ //	ATA 1
Operator El Paso Natural Gas Compa	ny	OCT 11 OIL CON. DIST	131 A
Address		CON	Com/
P. O. Box 990, Farmington	, NM 87401	OIL DIST	∵3 /
Reason(s) for filing (Check proper box)	Other (Plea.	se explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensate		
If change of ownership give name and address of previous owner	•		
. DESCRIPTION OF WELL AND LEA	SE	Kind of Lease	Lease No.
Lease Name		State, Federal pr Fee	_
Canyon Largo Unit	254 Basin Dakota	3.4.4, 1 646.4. 3. 1 66	<u>\$F078884</u>
Location			
Unit Letter A : 1150	Feet From The N Line and 850	Feet From The	<u>F</u>
Line of Section 13 Townsh.	$_{ m IP}$ $25N$ Range $6W$, NMF	м. Rio Arriba	County

Twp.

13

Date Compl. Ready to Prod. 10-02-74

Name of Producing Formation

CASING & TUBING SIZE

Dakota

9 5/8"

4 1/2'' 1 1/2''

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

2389

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mecan (Signature)

(Title)

3 hours

Tubing Pressure (Shut-in)

If this production is commingled with that from any other lease or pool, give commingling order number:

25N: 6W

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

Α

Name of Authorized Transporter of Cil

El Paso Natural Gas Company

El Paso Natural Gas Company

Designate Type of Completion - (X)

7040', 7090', 7122', 7136', 7156', 7180'

V. TEST DATA AND REQUEST FOR ALLOWABLE

Elevations (DF, RKB, RT, GR, etc.)

13 3/4"

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Calc. A.O.F.

Drilling Clerk

October 8, 1974

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

8 3/4" and 7

IV. COMPLETION DATA

04 - 20 - 74

6675' GL

OIL WELL

Length of Test

GAS WELL

1933

Name of Authorized Transporter of Casinghead Gas

Same Res'v. Diff. Res'v.

Address (Give address to which approved copy of this form is to be sent)

Address (Give address

Total Depth

7266 Top OX/Gas Pay

7040

2051

72661

71651

Casing Pressure

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

By Original Signed

Water - Bbls.

2492

APPROVED.

TUBING, CASING, AND CEMENTING RECORD

Workover

DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

P. O. Box 990, Farmington, M. Is gas actually connected? When

O. Box 990, Farmington, NM 87401

diess (Give address to which approved copy of this form is to be sent)

P.B.T.D.

7250 Tubing Depth

71.651

7266

Choke Size

Gas - MCF

Choke Size

3/4"

Emery C. Arnold

SUPERVISOR DIST. #3

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Gravity of Condensate

OCT 16 1964

Depth Casing Shoe

1777 cu. Tubing

SACKS CEMENT

224 cu. ft.