

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Manning Gas & Oil Company

3. ADDRESS OF OPERATOR
1660 Lincoln Street, Suite 2502,
Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1350' FSL, 690' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 7-21-74 16. DATE T.D. REACHED 7-28-74 17. DATE COMPL. (Ready to prod.) 8-25-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6889' KB 19. ELEV. CASINGHEAD 6877'

20. TOTAL DEPTH, MD & TVD 3165 21. PLUG, BACK T.D., MD & TVD 3039 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 2990'-3023' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Combination Density Log-Compensated Neutron w/Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	99	12-1/4	30 SXS	None
4-1/2	10.50	3096	7-7/8	75 SXS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	2995	None

31. PERFORATION RECORD (Interval, size and number)

2990-2995, 2 per foot
3014-3023, 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2990-3023	43,950 gallons water 40,000 pounds sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on Pipeline		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-4-74	3	3/4"	→	--	1,509	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
110	590	→	--	3/4" MCF AOF -2,454	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
For: Manning Gas & Oil Co. President, Walsh Engineering
SIGNED Ewell N. Walsh TITLE & Prod. Corp. DATE December 18, 1974
Ewell N. Walsh, P. E.

*(See Instructions and Spaces for Additional Data on Reverse Side)