

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078874
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name  Canyon Largo Unit
4. Location of Well, Footage, Sec., T, R, M 1500' FNL, 890' FEL, Sec. 4, T-24-N, R-6-W, NMPM H	8. Well Name & Number Canyon Largo U #249
	9. API Well No. 30-039-20908
	10. Field and Pool Basin Dakota
	11. County and State Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
APR 16 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (ROS3) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY *Duane W. Spencer*

Title \_\_\_\_\_

Date APR 14 1997

CONDITION OF APPROVAL, if any:

NMOCD

## Canyon Largo Unit #249

Basin Dakota

1500' FNL, 890' FEL

NE Section 4, T24N, R6W, Rio Arriba County, NM

Latitude/Longitude: 36°20.7248' / 107°28.0243'

Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU daylight pulling unit. Blow down well and record pressures. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have Christmas tree serviced as needed.
3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 4-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.
7. RD and MOL.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Canyon Largo Unit #249

Current

DPNO 44009A

Basin Dakota

NE Section 4, T-24-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36°20.7248' / 107°28.0243'

Today's Date: 3-20-97

Spud: 2-8-75

Completed: 11-13-75

Logs: IES, CDL/GR,  
Temp Survey

Elevation: 6403' (GL)  
6413' (DF)

Workovers: None

Ojo Alamo @ 1500'

Kirtland @ 1580'

Fruitland @ 1905'

Pictured Cliffs @ 2120'

Chacra @ 3644'

Point Lookout @ 4320'

Gallup @ 5420'

Graneros @ 6391'

Dakota @ 6528'

Nacimiento  
@ Surface

13-3/4" hole

9-5/8", 32.4#, H-40, Csg set @ 221',  
Cmt w/224 cf (Circulated to Surface)

## WELL HISTORY

6-10-93: Swab Well

9-23-93: Swab Well

2-15-96: BHT - TSTM Blow

TOC @ 1050' (TS)

210 jts, 2-3/8", 4.7#, J-55, 8rd, tbg set @ 6582',  
(SN 1 jt above bottom, ID = 1.781")

8-3/4" hole  
to 4810'

DV Tool @ 4607',  
Cmt w/1451 cf

TOC @ 5440' (75%)

PBTD 6668'

7-7/8" hole

TC 6684'

Dakota Perforations:  
6439' - 6584', Total 5 holes

FC @ 6668'

4-1/2", 10.5#, J-55, Csg set @ 6634',  
Cmt w/378 cf

## Initial Potential

Initial AOF: 490 Mcfd (11/75)  
Current SICP: 745 psig (4/93)

## Production History

Cumulative:  
Current:

## Gas

154.8 MMcf  
3.1 Mcfd

## Oil

8.4 Mbo  
0.0 bbls/d

## Ownership

GW: 84.29%  
NRI: 68.82%  
TRUST: 00.00%

## Pipeline

EPNG