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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Clinton Oil Company

3. Address of Operator
P. O. Box 3280, Casper Wy 82601

4. Location of Well
UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 25N RANGE 5W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Jicarilla 35

9. Well No.
2

10. Field and Pool, or Wildcat
Otero Gallup

15. Elevation (Show whether DF, RT, GR, etc.)
6798' GLM, 6809' RBM

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

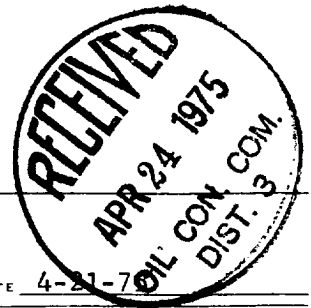
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|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Foam Frac Gallup Zone 6253-70 & 6458-68' in 2 stages using 67,200 gal foam & 52,800 # 20-40 sand, total 1,158,00 SCF Nitrogen, 480 BBLs 2% KCL water & 19 gals. CFI foaming agent. Each zone was treated @ 4.5 BPM. Job was set up to put approx. 60% of treatment in upper zone, 40% in lower zone. Due to less than 100% efficiency on ball action, position of 2nd stage entered upper zone. Average treating press 2500 psi upper zone, 2800 psi lower zone. ISIP 2800, opened well & blew off nitrogen head; ran pump & rods & put well on to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Smith TITLE Rocky Mountain District Manager DATE 4-21-75



Original Signed by Emery C. Arnold
APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE APR 24 1975

CONDITIONS OF APPROVAL, IF ANY: