

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 35

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Otero Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

36, T25N - R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Clinton Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2434, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL, 990' FWL, Sec. 36, T25N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6798' GLM, 6809' RBM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) DST&run&cement prod. csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5-74 DST#1 Menefee Sand - test interval 4794' - 4859' RBM.

IF 14 min - fair blow - no gas to surface - 106 PSI

ISI 46 min. - 1635 PSI

FF 60 min. - strong blow w/gas to surface in 20 min. - decreased - unable to
gauge in 5 min. - 185 PSI

FSI 90 min. - 1819 PSI

Rec. 630' fluid - 390' GCM - 120' G&WCM - 120' G&DIST cut water.

On 8-11-74 ran 106 Jts. 14# and 94 Jts. 15.5# K-55 casing and set at 6582' RBM.
Cemented in 2 stages with DV collar at 4961' RBM. 1st stage 200 sks 'lite weight'
cement tailed in with 100 sks Class "B". 2nd stage 208 sks 'lite weight' cement.
1st plug down at 12:30 AM 8-11-74 at 6551' - 2nd plug down at 5:30 AM 8-11-74
at 4961'. Had good returns throughout cementing job.

18. I hereby certify that the foregoing is true and correct

SIGNED

John P. Barber

TITLE

Production Engineer

DATE October 15, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE