

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Lindrith Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Lindrith Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401		9. Well No. 79
4. Location of Well UNIT LETTER K 1460 S 1840 FEET FROM THE LINE AND FEET FROM THE W LINE, SECTION 18 TOWNSHIP 24N RANGE 2W NMPM.		10. Field and Pool, or Wildcat South Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 7031' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perf and Frac	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-16-74 Tested surface casing; held 600#/30 minutes.

07-20-74 TD 3271'. Ran 124 joints 2 7/8", 6.4#, H-40 production casing, 3261'. set at 3271'. Baffle set at 3261'. Cemented with 125 cu. ft. cement. WOC 18 hours. Top of cement at 2700'.

09-25-74 Tested casing to 4000#--OK.  
PBSD 3261'. Perf'd 3146-52', 3162-72' with 10 shots per zone. Frac'd with 24,000# 10/20 sand and 24,050 gallons treated water. Dropped 1 set of 10 balls. Flushed with 820 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buiss TITLE Drilling Clerk DATE September 27, 1974

Original Signed by A. R. Erick

PETROLEUM ENGINEER DIST. NO. 3

OCT 1 - 1974

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: