APPROVED BY CONDITIONS

CONDITIONS OF APPROVAL, IF ANY:

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

•	Form Budget	Bureau	d. No.	42-R	1425
6	30-03	39- 2	09.	<i>52</i>	
5. L	EASE DESIG	NATION	AND S	ERIAL	NO.

UNITE			
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

SF 078882

		0 0011 0000		A CV	6. IF INDIAN, ALLOTTEE OR TRI	BE NAME
APPLICATION	1 FOR PERMIT	O DRILL, DEEP	EN, OR PLUG B	ACK	-	
	LL 🖾	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME Canyon Largo Unit	
b. TYPE OF WELL OIL G	AS X		INGLE MULTIP	LE	8. FARM OR LEASE NAME	
WELL W 2. NAME OF OPERATOR	ELI. OTHER		0.00		Canyon Largo Unit	
	ral Gas Company	7			9. WELL NO.	
3. ADDRESS OF OPERATOR	,				268	
	Farmington NM	87401	_		10. FIELD AND POOL, OR WILD	CAT
4. LOCATION OF WELL (R	Farmington, NM eport location clearly and	in accordance with any	State requirements.*)		Ballard Pictured Cli	ffs
At surface					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. 201	ne	1850'N, 1850	ĽE		Sec. 19, T-25-N, R NMPM	R-6-W
14 VOD VV VVI PO	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E*		12. COUNTY OR PARISH   13. S	TATE
14. DISTANCE IN MILES	AND DIRECTION FROM MEA	NEGI ZOWN ON LOWE COME			Rio Arriba N	Λſ
15. DISTANCE FROM PROP	ngrn•	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE	T			тол	THIS WELL	
(Also to nearest drl	g. unit line, if any)	19 19	ROPOSED DEPTH	20. ROT.	160.00 ARY OR CABLE TOOLS	
18. DISTANCE FROM PROI TO NEAREST WELL, I	RILLING, COMPLETED,	10. 1	2845'	Rota		
OR APPLIED FOR, ON TH			2010	Trotas	22. APPROX. DATE WORK WIL	LL START*
21. ELEVATIONS (Show wh	ether Dr. RI. GR. ew.,	_				
23.	]	PROPOSED CASING AN	D CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	120'	106 c	cu.ft. to circulate	
6 3/4"	2 7/8"	6.4#	2845'	295_c	u.ft. to cover Ojo A	lamo—
	ı	1	1	•		
Selectively p	erforate and san	dwater fracture	the Pictured Cliff	fs form	ation.	
2020011. 0-y p						
The NE/4 of	Section 19 is dec	dicated to this we	ell.		RECEIVED	
					DIL CON. COM. DIST. 3	
zone. If proposal is to preventer program, if a	drill or deepen direction	proposal is to deepen or tally, give pertinent data	plug back, give data on ponsubsurface locations a	present pro and measur	oductive zone and proposed new red and true vertical depths. Gi	productive ive blowout
8IGNED	y. Brisco	TITLE	Drilling Cle	erk	DATE June 26,	1974
(This space for Fed	eral or State office use)					

TITLE \_

APPROVAL DATE .

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. 268 Operator (SF-078882) CANYON LARGO UNIT EL PASO NATURAL GAS COMPANY Unit Letter Section Township RIO ARRIBA 6 WEST 25 NORTH 19 G Actual Footage Location of Well: EAST 1850 NORTH 1850 feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage, BALLARD PICTURED CLIFFS 160.00 PICTURED CLIFFS 6809 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_\_ Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk El Paso Natural Gas Co June 26, 1974 SF-078882 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

1000

1320 1650

500

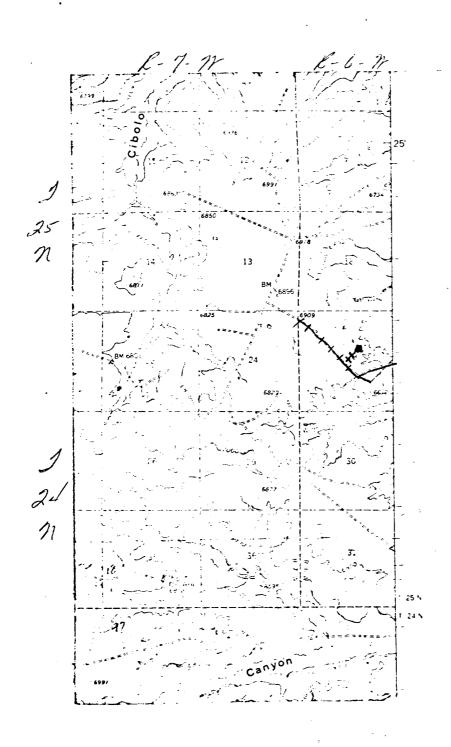
Registered Prof

Certificate No.

LARGO UNIT 268

Burn pit 8'x12'x4'deep 1 Latrine decp Pump steel Mud pits Reserve S Pit 501 ,091

## Campen Largo Unit # 268 Smn 8/4 Sie. 19, D-25-11, K-6-M



### LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	<del></del>
EXISTING	PIPELINES	<del>-</del>
EXISTING	ROAD & PIPELIN	TE -++
PROPOSED	ROADS	<del></del>
PROPOSED	PIPELINES	+++
PROPOSED	ROAD & PIPELI	E+++

# El Paso Malural Gas Company

El Paso, Texas 79978

June 26, 1974

ADDRESS REPLY TO POST OFFICE BOX 880 FARMINGTON NEW MEXICO 8740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

Canyon Largo Unit #268

NE/4 Section 19, T-25-N, R-6-W

Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Superior Water Hole #1, NWNW 4-25-6.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

pb