	DISTRIBUTION iANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL		2 1 1 1		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OPERATOR	GAS									
ı.	PRORATION OFFICE										
	El Paso Natural Gas Company Address P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well					e explain)					
					Change in Transporter of:						
	Recompletion	┥			OII Dry Gas						
	Change in Ownership				Casinghead Gas Condensate						
	If change of ownershi	p give r us owne	ame	;							
H.	DESCRIPTION OF	WELL	AN	D L	EASE						
	Lease Name				Well No. Pool Name, Including Formation	Kind of Lease					
	Canyon Largo	Unit			260 Rallard PC	State (Federal & Fee					

C-104 sedes Old C-104 and C-110 ive 1-1-65

	El Paso Natural Gas (-outparty						
	P. O. Box 990, Farmir	ngton, NM 87401						
	Reason(s) for filing (Check proper bo		Other (Please explain)					
	Recompletion	Change in Transporter of: Oil Dry						
	Change in Ownership		densate					
	If change of ownership give name	Compared on Comme	in the last of the					
	and address of previous owner							
	DESCRIPTION OF WELL AND	LEASE Well No. Poor Nume, Including	Formation Kind of Le	OSP				
	Canyon Largo Unit	260 Ballard PC		eral or Fee SF078886				
	Location Unit Letter K 1	710 Feet From The S	ine and 1660 Feet From					
ĺ	17	wnship 24N Range	6W , NMPM, Ri					
	DESIGNATION OF TRANSPOR	TER OF OH AND NAMED AT A						
Ì	Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL 6		roved copy of this form is to be sent)				
1	El Paso Natural Gas Co	ompany	P. O. Box 990, Farmi					
1	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔻	Address (Give address to which app	roved copy of this form is to be sent)				
ĺ	El Paso Natural Gas Co		P. O. Box 990 Farmi					
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	when				
l	give location of tanks.	K 17 24N 6W						
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
	Date Spudded 04-06-75	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	08-13-75 Name of Producing Formation	2119'	2109'				
	6541' GL	Pictured Cliffs	Top OXI/Gas Pay	Tubing Depth				
	Perforations	Trecured Cillis	2014	Tubingless Depth Casing Shoe				
	2014', 2016', 2028', 2			2119'				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD					
٠			DEPTH SET	SACKS CEMENT				
	12 1/4"	1 8 5/8"	1361					
	7 7/8" and 6 3/4"	8 5/8'' 2 7/8''	136' 2119'	118 cu. ft.				
								
	7 7/8" and 6 3/4"	2 7/8" Tubingless		118 cu. ft.				
	7 7/8" and 6 3/4" TEST DATA AND REQUEST FO	2 7/8" Tubingless OR ALLOWABLE (Test must be a	2119! ofter recovery of total volume of load oil	118 cu. ft. 295 cu. ft				
(7 7/8" and 6 3/4"	2 7/8" Tubingless OR ALLOWABLE (Test must be a	2119! ifter recovery of total volume of load oil epth or be for full 24 hours)	118 CU. ft. 295 CU. ft.				
(7 7/8" and 6 3/4" TEST DATA AND REQUEST FOOIL WELL	2 7/8" Tubingless OR ALLOWABLE (Test must be a able for this d	2119! ofter recovery of total volume of load oil	118 CU. ft. 295 CU. ft.				
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_	7 7/8" and 6 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubingless OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	2119 total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	118 Cu. ft 295 Cu. ft				
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	7 7/8" and 6 3/4" FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubingless OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	2119 total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	118 Cu. ft 295 Cu. ft				
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