

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Arteria, NM 88211-0719

DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088Form C-136
Originated 12/23/91Submit original and 4 copies to the
appropriate district office.**APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD**
Rule 403.B(1) or (2)

Operator Name: Holcomb Oil & Gas Operator No. 505-326-0550
 Operator Address: P.O. Box 2058, Farmington, NM 87499
 Lease Name: Burro Canyon #1 Type: State INDIAN ☒ Federal Fee
 Location: Unit Letter O ; 790 FSL & 1615 FEL ; Sec. 16-T24N-R4W
 Pool: Pictured Cliffs, S. Blanco
 Requested Effective Time Period: Beginning 10-1-93 Ending 9-30-94

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to this CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: W.J. Holcomb

W.J. Holcomb

Printed Name & Title: President**OIL CONSERVATION DIVISION**

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 9-30-94By: Original Signed by FRANK T. CHAVEZTitle: SUPERVISOR DISTRICT #3



HOLCOMB OIL AND GAS

P. O. Box 2058 • Phone: (505) 326-0550 • Farmington, New Mexico 87499

MEMORANDUM

Date: September 13, 1993
To: State of NM OCD
From: Holcomb Oil & Gas Co.
Subject: Application for Approval to use an Alternate Gas Measurement Method...Attachment Page

- #1. Burro Canyon #1, Unit Letter O; 790 FSL & 1615 FEL;
Sec. 16-T24N-R4W; API #30-039-2115
- #2. 1992 Annual Volume 2044, Daily Volume 6.48
- #3. Agreed-upon daily producing rate will be 6.72 beginning
10-1-93 through 9-30-94.
- #4. Burro Canyon #1
- #5. El Paso Natural Gas Company