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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-21161

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Regina
2. Name of Operator Lynco Oil Corporation		9. Well No. 9
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110		10. Discontinued South Blanco Fruitland
4. Location of Well UNIT LETTER P LOCATED 790 FEET FROM THE South LINE 790 FEET FROM THE East LINE OF SEC. 34 TWP. 24N RGE. 1W NMPM		12. County Rio Arriba
19. Proposed Depth 2900		19A. Formation Fruitland
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 7272 GR	21A. Kind & Status Plug. Bond State	21B. Drilling Contractor Signal
22. Approx. Date Work will start Dec. 20, 1975		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	100'	100	circulated
6 3/4"	2 7/8"	6.4#	2900	200	2000

Drill 12 1/4" hole to 100 feet, run 8 5/8" surface casing and circulate cement to surface using 100 sacks. Mud drill 6 3/4" hole to 2900 feet to evaluate formations down through the Fruitland. If warranted, run 2 7/8" casing to 2900 feet and cement with 200 sacks. Perforate and sand water frac Fruitland sands. Test and complete well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-1-76



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. L. FLENDINGSLAND JR Title Vice President Date Nov. 24, 1975

(This space for State Use)

APPROVED BY AK Hendrick TITLE COMMISSIONER STATE DATE DEC 1 1975
CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

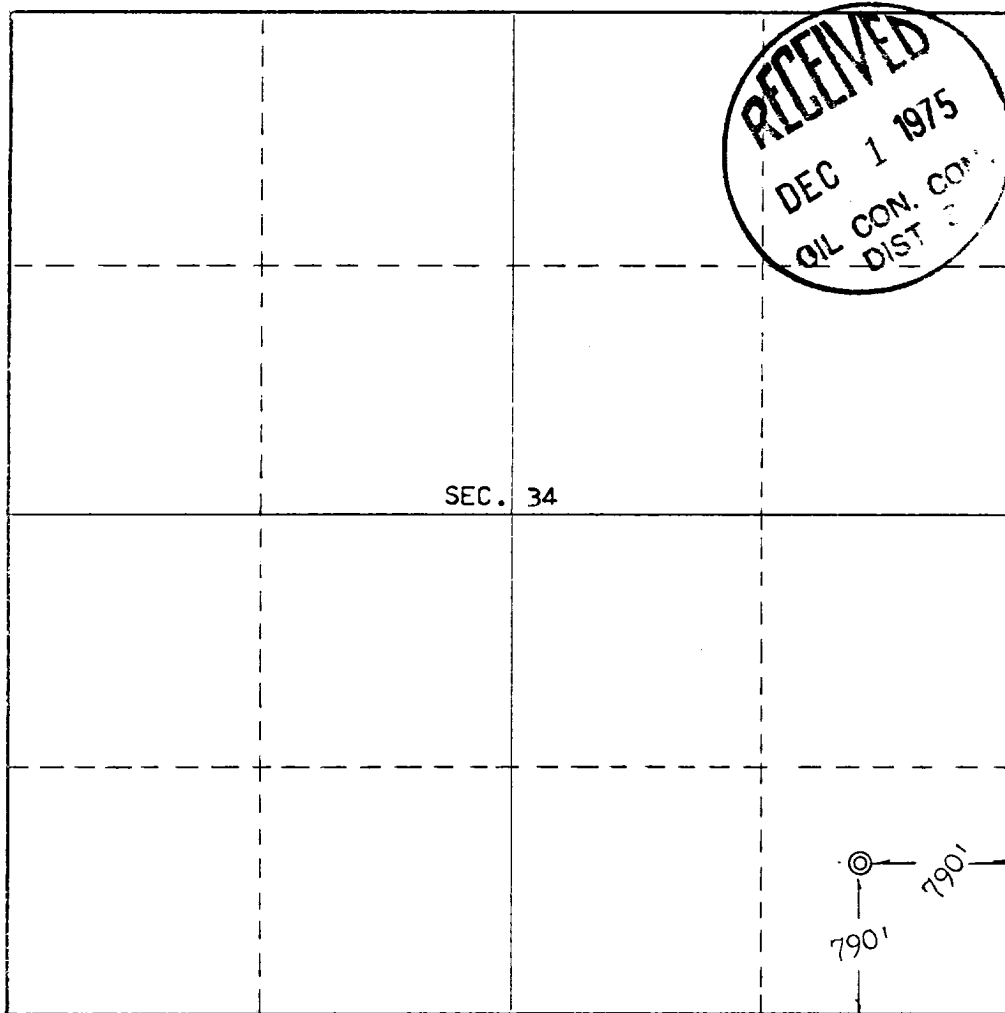
Operator Lynco Oil Corporation		Lease Regina		Well No. 9	
Unit Letter P	Section 34	Township 24 North	Range 1 West	County Rio Arriba	
Actual Footage Location of Well: 790 feet from the South line and 790 feet from the East line					
Ground Level Elev. 7272	Producing Formation FRUITLAND	Pool Un Designated	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
E.L. FUNDINGS LAND, JR.
Position
VICE PRESIDENT
Company
LYNCO OIL CORP

Date
11-24-75

ENTERED LAND SURVEYOR
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.
3602
E.V. ECHOHAWK

Date Surveyed
November 11, 1975

Registered Professional Engineer and/or Land Surveyor

E.V. Echohawk
Certificate No. **3602**
E.V. Echohawk LS

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600