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SANTA FE		1	
FILE		1/	V
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	<u> </u>
OPERATOR		1	
PRORATION OFFICE			

Drilling Clerk

April 14, 1976

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
F1LΕ / ν υ.s.g.s.	ALITHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL (GAS
LAND OFFICE	- AUTHORIZATION TO TRAI	W DICE OF AND HATOKAL	
TRANSPORTER OIL /			
GAS /	-		
PRORATION OFFICE	- -		ADO
Operator		·	/ (c 6)
Northwest Producti	on Corporation	· ·	601
Address PO Box 990, Farmir	agton, NM 87401		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Otl Dry Gas Casinghead Gas Condens		
Change in Ownership	Cosmyness oso	Promi CF.	
f change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lea	arc.Abache
Jicarilla 123 C	17 So.Blanco Pic	ctured Cliffs State, Feder	ral pr Fee Tribal Cont. #12
Location			
Unit Letter 0 ;	L125 Feet From The South Line	and 1655 Feet From	The East
_	ownship 25N Range 4	4W , NMPM, Ri	o Arriba County
Elite of outstan.	231		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C	A		
Northwest Pipeline Name of Authorized Transporter of C	casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
Northwest Pipelin	e Corp.	PO Box 90, Farmin	gton, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected?	
give location of tanks.	0 6 25N 4W	nine commission order number:	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		
	tion (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Edte Compt. Ready to 1 tod.		
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	oil and must be equal to or exceed top all
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Cil Run To Tanks	Date of 1685		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbla.	Adiet - DDIE.	
		1	
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Chartel or confessions
The state of the s	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	1 mind 1 1222 ma (proge_ ==)		
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPER		APR 161	19/6, 19
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	
	d with and that the information given the best of my knowledge and belief.	By Original Signed by A. R. Kennrick	
•		TITLE SUPERVISOR DIS	or. Po
12 1/1 1		This form is to be filed	in compliance with RULE 1104.
D. J. Bucc	d	- 1	
- Janes	Signature)	well, this form must be accommon taken on the well in so	

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.