

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE January 20, 1976

Operator El Paso Natural Gas Company		Lease Jicarilla D #9	
Location 914'/N, 825'/E, Sec. 32, T25N, R4W		County Rio Arriba	State New Mexico
Formation Pictured Cliff		Pool South Blanco	
Casing: Diameter 2.875	Set At: Feet 3160	Tubing: Diameter No Tubing	Set At: Feet --
Pay Zone: From 3030	To 3074	Total Depth: PBDT 3160' 3150'	Shut In 1-7-76
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing

Choke Size, Inches		Choke Constant: C		Tubingless Completion		
Shut-In Pressure, Casing, 912	PSIG	+ 12 = PSIA 924	Days Shut-In 13	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: P _w	PSIG	+ 12 = PSIA
Temperature: T = °F	Ft =	n =		F _{pv} (From Tables)	Gravity	F _g =

CHOKE VOLUME = Q = C x P_f x F_t x F_g x F_{pv}

Q = _____ MCF/D

OPEN FLOW = Aof = Q $\left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$

No after frac gauge taken

Aof = $\left(\frac{\quad}{\quad} \right)^n =$

Aof = _____ MCF/D



TESTED BY Carl Rhames

WITNESSED BY _____

C. R. Hagan
Well Test Engineer