EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

		DATE					
Operator El Paso Natural Gas Company		Lease Jicarilla D #9					
Locotion 914'/N, 825'/E, Sec. 32, T25N, R4W		County Rio Arriba	State New Mexico				
Formation Pictured Cliff		Pool South Blanco					
Casing: Diameter 2.875	Set At: Feet 3160	Tubing: Diameter No Tubing	Set At: Feet				
Pay Zone: From 3030	To 3074	Total Depth: PBTD 3160' 3150'	Shut In 1-7-76				
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing				

Choke Size, Inches		Choke Constant: C				
				Tubingless Completion		
Shut-In Pressure, Casing, 912	PSIG	+ 12 = PSIA 924	Days Shut-In 13	Shut-In Pressuré, Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P PSIG		+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T= °F Ft=						Fg =

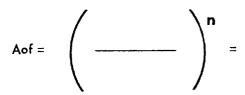
CHOKE	/OLDINE - O			Ð	v	_	·	⊏.	J	=
CHOKE	VOLUME = Q	= (х	۲,	X	Γ,	X	Γg	X	Гру

Q =

=_____MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 \\ P_c \\ P_c & P_w \end{pmatrix}$$

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Aof =_____MCF/D



TESTED BY ___Carl Rhames

WITNESSED BY_____

C. R. Hagny Well Test Engineer