SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE				
DEPARTMENT	OF	THE	INTERIO	R

30-639-21168

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
		GICAL SURVE				Contract 36	3
4 DOLLICA 710			and the second s	ILIG RA	CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATIO	N FOR PERMIT	O DRILL, L	PLLI LIN, OK I	LOC DA	· ·	Jicarilla A	.pache
1a. TYPE OF WORK	ILL 🛣	DEEPEN [] PL	UG BACK		7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL	GAS [_]		SINGLE	MULTIPLE ZONE		8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR	WELL Y OTHER		ZONE			Burro Canyo	n
	n Colo					9. WELL NO.	
Jack 3. Address of Operator	A. Cole					2	
PΩ	Box 191 Farm	ington, N	lew Mexico	87401		Wildcat	WILDCAT COL
4. LOCATION OF WELL (Report location clearly and	in accordance wit	n any State requirem	ents. ,	7	11. SEC., T., R., M., OR B	LIK.
1450/	N and 1130/E	Sec. 21-T	24N-R4W, N	MPM		AND SURVEY OR AR	EA
At proposed prod. zo	ame	•				21-T24N-R4	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	T OFFICE*			12. COUNTY OR PARISH	1
70 mi	les southwest	: Bloomfie	eld, N.M.			Rio Arriba	N.M.
15. DISTANCE FROM PRO LOCATION TO NEARE			16. NO. OF ACRES II	N LEASE	17. NO. 6 TO T	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE	LINE, FT.	L30 feet	160			160	
19 DISTANCE PROM PRO	POSED LOCATION*	2500 F+	19. PROPOSED DEPTH		_	BY OR CABLE TOOLS	
OR APPLIED FOR, ON T	HIS LEASE, FT.	2500 feet	1000+ 4	-000	Ro	tary + 22. APPROX. DATE WO	DE WILL STARTS
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					22. APPROX. DATE WO	BE WIDD GIANT
685	64' Gr., 6864						
23.		PROPOSED CASI	NG AND CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING	DEPTH		QUANTITY OF CEME	IT
10 3/	/4 8 5/8	24.0	150'		Circulate		
7 7/8		10.5	1000	4000	150) sacks	
	· I .	1	i	'		_	
Well	will be dril	led to to	tal depth a	ifter s	etti	ng and cemen	ing
8 5/8	3" surface cas	sing. Ru	n electric	logs a	t to	tal depth and	ı set
4 1/3	2" casing if v	warranted	, cementing	same	with	150 sacks.	
Borfe	rate and frac	c treat Ch	hacra forma	tion.	Set	plug and per	r-
forat	te and frac t	reat Pict	ured Cliffs	forma	tion	and complete	3
as P	ictured Cliff	s -Chacra	gas well.		÷		
			COEIL W	\			
		/	'RLI'LIAL	1			m int
		/	ITENTIATI	U		d Grands 18	13.
			DEC 24 1975	5			.•
		\ .		1			
			OIL CON. CON	Λ. /		,	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen DIST had, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

8IGNED	Operator	DATE 12/22/75
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE
Olial	<+	
R B-100 pe Box	*See Instructions On Reverse Side	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superioris of the

All distances must be from the outer boundaries of the Sc. tion JACK COLE JICARILLA BURRO CANYON hat Lest*en into 24 NORTH 4 WEST RIO ARRIBA H21 theel, cuttined Well: 14:50 11.30 NORTH feet from the Broam tilgved Flov. Production Formation 6854 PICTURED CLIFF-Chacra Wildcat ' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests dated by communitization, unitization, force-pooling, etc? Tes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated, this form if necessary) this form if necessary.)_ OIL CON. COM. No allowable will be assigned to the well until all interests have been consolidated (by comblewzagion, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approsion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Date. 12/22/75 21 I hereby certify that the seek location shown on this plat was plotted to be told notes of actual surveys made by ne or under my supervision, and that the is true and correct to the best knowledge and belief. PEC 22 1575

JACK A. COLE

PETROLEUM GEOLOGIST
P. O. BOX 191

P. O. BOX 191
FARMINGTON, NEW MEXICO 87401

December 22, 1975



15000 105

United States Department of Interior Geological Survey- Durango District P. O. Box 1809 Durango, Colorado 81301

Attention: Mr. Jerry Long

District Engineer

Reference: 12 point Environmental Program - Jack A. Cole-

Burro Canyon No. 2, NE Sec. 21-T24N-R4W,

Rio Arriba County, New Mexico.

Gentlemen:

In compliance with governmental requirements, I hereby respectfully submit the following environmental data to accompany the application for permit to drill the above referenced test well.

- 1. Access to location from N.M. Highway 44 at intersection of N.M. 44 and N.M. 537, approximately 70 miles south of Farmington, New Mexico, then proceed north of N.M. 537 approximately 150 feet to location, as indicated by the attached vicinity maps.
- 2. Existing highway to be utilized to within 150' of drillsite from which point a minimum width graded access road to be prepared to drillsite.
- 3. Well location as shown on attached survey plat and map.
- 4. Lateral road to well location as described in Item 2.
- 5. If gas production established, adequate production facilities to be installed immediately west of wellsite to accommodate a pipeline connection.
- 6. Water will be trucked to location from nearest source, a water hole located in SE% Sec. 9, T24N, R4W, via existing roads.

- 7. A reserve pit will be utilized for waste disposal. Trash will be buried 4 feet below surface.
- 8. No camps are planned.
- 9. No airstrips are planned.
- 10. Location layout indicated on attached plat.
- 11. Following drilling, mud pits to be fenced and allowed to dry, then filled with surface soil previously evacuated. Location, except for wellhead site and production equipment, to be restored to original condition as much as practibale.
- 12. The location is located in an area of relatively rugged topography consisting of mesa-butte-valleys, approximately 2 miles south of Largo Canyoh. No major rivers are in the immediate viciity.

Yours very truly,

Commence of the second

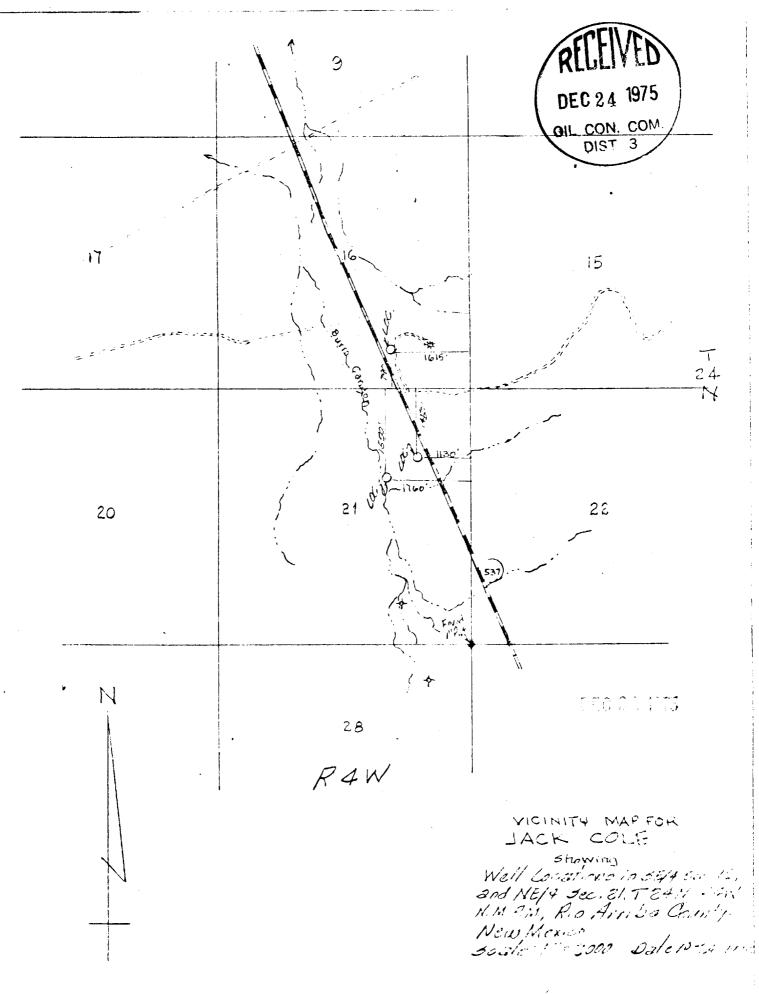
Jack A. Cole Operator

JAC:s

Enclosures

DFC 28 1875





From Solan Ment 1001

