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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

API 30-039-21169

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|---|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name Lindrith Unit |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name Lindrith Unit |
| 2. Name of Operator El Paso Natural Gas Company | | 9. Well No. 88 |
| 3. Address of Operator PO Box 990, Farmington, NM 87401 | | 10. Field and Pool, or Wildcat So. Blanco PC EXT |
| 4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>850</u> FEET FROM THE <u>West</u> LINE OF SEC <u>29</u> TWP. <u>24N</u> RGE. <u>2W</u> NMPM | | 12. County Rio Arriba |
| 19. Proposed Depth 3090' | | 19A. Formation Pic. Cliffs |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 7063' |
| 21A. Kind & Status Plug. Bond statewide | | 21B. Drilling Contractor |
| 22. Approx. Date Work will start | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------------|
| 12 1/4" | 8 5/8" | 24.0# | 120' | 106 cu. ft. | to circulate |
| 6 3/4" | 2 7/8" | 6.4# | 3090' | 141 cu. ft. | cover Ojo Alam |

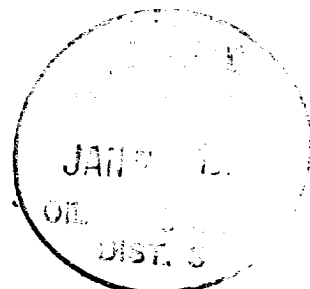
Selectively perforate and sandwater fracture the Pictured Cliffs formation

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The NW/4 of Section 29 is dedicated to this well.

APPROVAL
FOR THE COMMISSION
SECRETARY

EXPIRES 4-6-76



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Reed Title Division Drilling Engineer Date January 6, 1976

(This space for State Use)

APPROVED BY AR Bendrick TITLE SUPERVISOR DIST. 8 DATE JAN 7 1976
 CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

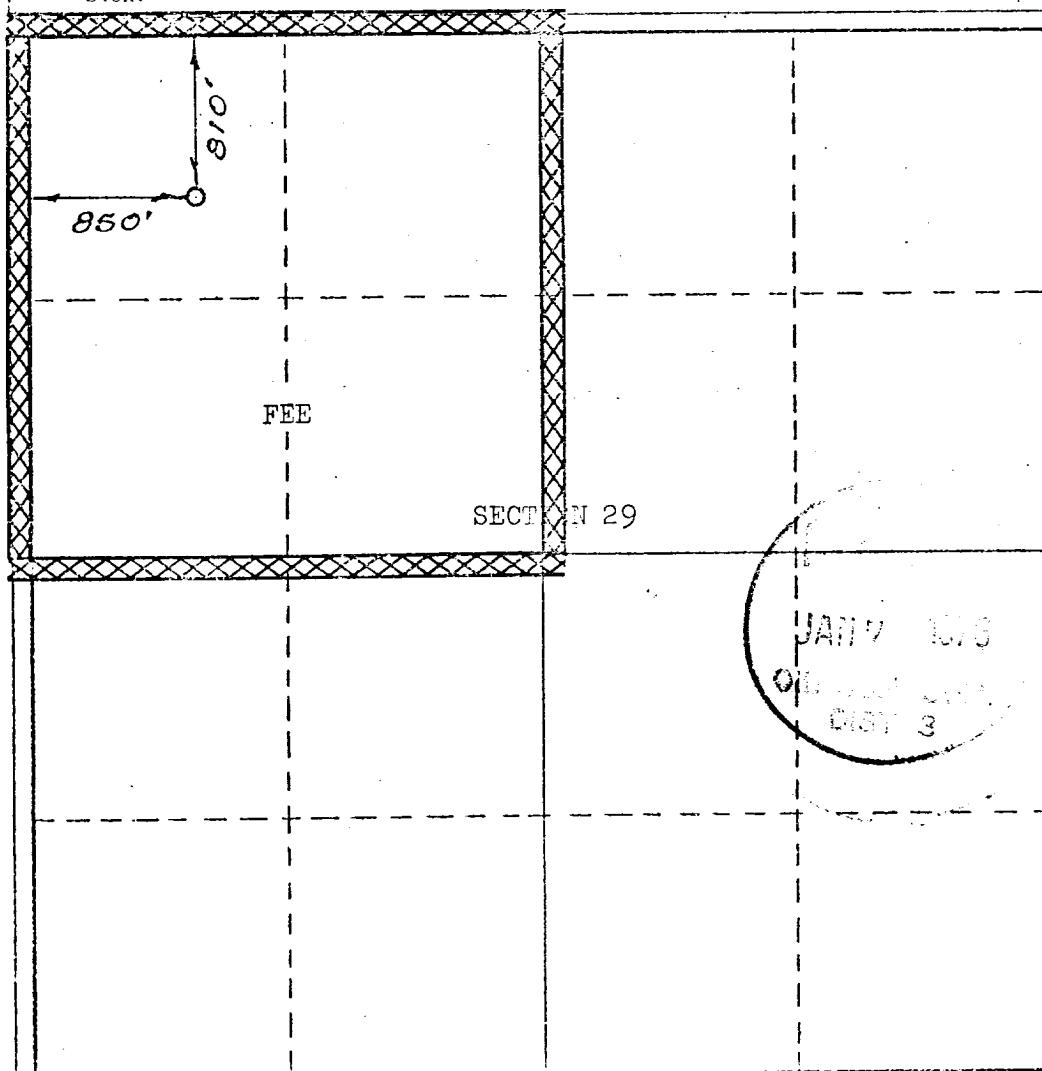
| | | | | | |
|--|---|-------------------------|---|-----------------------------|---|
| Operator EL PASO NATURAL GAS COMPANY | | | Lease LINDRITH UNIT (FEE) | | Well No. 88 |
| Unit Letter D | Section 29 | Township 24-N | Range 2-W | County RIO ARriba | |
| Actual Footage Location of Well: 810 feet from the NORTH line and 850 feet from the WEST line | | | | | |
| Ground Level Elev. 7063 | Producing Formation PICTURED CLIFFS | | Pool SO. BLANCO PICTURED CLIFFS | | Dedicated Acreage: ext 160.00 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By:

Name Dennis R. Read
 Position Div. Drilling Engr.
 Company El Paso Natural Gas Co.
 Date January 6, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 2, 1975

Registered Professional Engineer
 and/or Land Surveyor

Certificate No. 1760

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600