

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Bureau of Reclamation No. 12-10424

5. LEASE DESIGNATION AND NUMBER NO.  
Lease No. 123  
Jicarilla Contract  
6. IF INDIAN, ALLOTTEE OR ARRIER NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 123C

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., E., M., OR BKT. AND  
SURVEY OR AREA

Sec. 8, T-25-N, R-4-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Northwest Production

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

805'N, 840'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7166' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

06-10-76 Tested surface casing; held 600#/30 minutes.

06-17-76 TD 3707'. Ran 142 joints 2 7/8", 6.4#, H-40 production casing, 3697'  
set at 3707'. Baffle set at 3697'. Cemented with 171 cu. ft. cement.  
WOC 18 hours. Top of cement at 3075'.

06-25-76 Tested casing to 4000#--OK. PBDT 3697'. Perf'd 3608', 3611', 3633',  
3637', 3667', 3671', 3675' with 1 shot per zone. Frac'd with 41,600#--  
10/20 sand and 43,554 gallons treated water. Dropped no ball sets.  
Flushed with 966 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE July 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side