UNITED STATES DEPARTMENT OF THE INTERIOR

API	30-03	39-2	1191
5 TRACE DE	MOUNTAINS A	ND OTTO	

GEOLOGICAL SURVEY					G. LEASE DESIGNATION AND SERIAL NO.	
					Contract 363 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
DRILL X DEEPEN PLUG BACK				Jicarilla Apache 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		DLLI LIN			CK 🗀	
OIL G	AS X OTHER		S	INGLE X MULTIP	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Burro Canyon
Jack A. Col	е					9. WELL NO.
3. ADDRESS OF OPERATOR					7	
P. O. Box 1	91, Farmingt	on, New M	exic	0 87401		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						South Blanco PC ex
890/	S and 1850/E	3			. *	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon						
14. DISTANCE IN MILES	Same	ADEST TOWN OF DO	T OFFIC	m.a.		15-24N-4W
						12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP	uthwest Bloc	mileia, N		O. OF ACRES IN LEASE	17 NO 6	Rio Arriba N. M.
LOCATION TO NEARES'	r	.040'	10. 11		то т	HIS WELL
(Also to nearest dr. 18. DISTANCE FROM PROPERTY	g. unit line, if any) 🏻 🕹	.040	10 7	160 ROPOSED DEPTH	·	160
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING. COMPLETED.	000'	18. Pi	3000'		RY OR CABLE TOOLS
21. ELEVATIONS (Show wh			<u> </u>	3000	, .	Rotary 22. APPROX. DATE WORK WILL START*
6993 Gr.						
23.		DDADAGED GLAS			<u> </u>	April 10, 1976
		PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEMENT
121/4	8 5/8	24.0		120'	Circ	ulate
7 7/8	43	10.5		3000'	150	Sacks
Amonded les	, 	, , , , , ,		' '''		
Amended 100	ation: Move	a ran, an	e so	uth of origin	nal No) • · · / • · · · · · · · · · · · · · · ·
Well will b	o mud dwillo			والمستعدد المستعدد		-
METT WITT D	e mua arrite	u to tota.	r de	pun arter se	rring	and cementing
8 5/8" surf.	ace casing	Run elec	tria	loge at tot:	al dor	oth and set 4½"
o o, o bull	acc casing.	wan elec		1095 at tota	ar del	oth and set 4%
casing if wa	arranted, ce	menting s	ame 1	with 150 cacl	ka G	and-water frag
casing if warranted, cementing same with 150 sacks. Sand-water frac						
treat down	casing and c	omplete as	s Pi	ctured Cliffs	gas	well.
treat down casing and complete as Pictured Cliffs gas well.						
			af		Σ.	
		/			144	
		- 1		The second second	<u>.</u> .	
		1	MAR	17 1978		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	pen or p	lug back, give data on pr	resent prod	uctive zone and proposed new productive
preventer program, if an	drill or deepen direction	ally, give pertinent	Hata	n aubsurface locations an	d measure	and true vertical depths. Give blowout
24.	1111		C Dh	3 /		3
	RIA MC	sl.	O	perator		Matrch 15, 1976
81G MED		Tr.	TLE	ociucoi .		DATE FIGURE 15, 15/0
(This space for Federal or State office use)					克勒斯斯	
PERMIT NOAPPROVAL DATE					A CONTRACTOR OF THE CONTRACTOR	
					10 mg/s	8 12 AS 1310 AS
APPROVED BY		TI	rle	·	y-1	DATE
CONDITIONS OF APPROVAL, IF ANY:					E ON A SAME WAS A SAME OF THE	
The second of t						
			1.1			Style Confidence Confidence in