(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

API	30-0	39-	211	43

5. LEASE DESIG	10	-0	27	1-21	77
5. LEASE DESI	GNA.	TION	AND	SERIAL	NO.
Contrac	ct	36	53		

GEOLOGICAL SURVEY				Contract 363			
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PI	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK			_				Jicarilla Apache
	LL X	DEEPEN [PLU	JG BAC	ΧЦ	I. ONLY MONEGABLE NAME
b. TYPE OF WELL OIL GA	s √rī			NGLE X	MULTIPE	.E	S. FARM OR LEASE NAME
WELL W	ELL OTHER		zo	NE X	ZONE		Burro Canyon
							9. WELL NO.
Jack A. Col	<u>e</u>						- 6
	01 Powmingto	on Note M	ozri o	07401			107FIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	91, Farmingto	in accordance with	b any 8	tate requiremen	ats.*)		South Blause PC &
At surface						•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•	N and 1850/E	Sec 22-T	24N-	R4W			AND BURYET OR AREA
At proposed prod. zon	Same						22-T24N-R4W
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE				12. COUNTY OR PARISH 13. STATE
70 Miles So	uthwest Bloom	nfield. N	ew M	exi co			Rio Arriba N. M.
15. DISTANCE FROM PROPO	SED*	MILICIA, IV	16. NO	. OF ACRES IN	LEASE		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	1850'		160		10 1	160
(Also to nearest drig	, duit ime, it any		19. PR	OPOSED DEPTH		20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, D	DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'			Rotary			
21. ELEVATIONS (Show who		1				·	22. APPROX. DATE WORK WILL START*
							April 5, 1976
7017 Gr.		ROPOSED CASIN	G ANT	CEMENTING	PROGRA	м	
	£						A CONTRACTOR OF
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	TOOT	SETTING D	epth ———	l -	QUANTITY OF CEMENT
124	8 5/8	24.0		120'		Circulate	
7 7/8	4½	10.5		3000'		150	sacks.
casing if w	arranted, cen	menting s	ame s Pi	with 15 ctured MAR	0 sac Cliff	ks. s gas 76	A 7 T 1073
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program if an 24.	drill or deepen directions	proposal is to deep	en or p	on subsurface	data of the	nd measur	ductive sone and proposed new productive ed and true vertical depths. Give blowout
8IGNED SIGNED	TEARC	Ole TIT	CLE C	perator			March 4, 197
(This/space for Fede	eral or State office use)						•
PERMIT NO.				APPROVAL DATE	E		
APPROVED BY		TI	TLE	· · · · · · · · · · · · · · · · · · ·			DATE
CONDITIONS OF APPRO	VAL, IF ANY:						

*See Instructions On Reverse Side

1 1 .

WELL LOCATION AND ACERAGE DEDICATION PLAT

m the outer boundaries of the Section Well No. COL BURRO CANYON **Townshile** Range County 22 24 NORTH 4 WEST RIOARIBBA Actual Facilities Location of Well: 1850 feet from the NORTH line and 1850 feet from the EAST Producing Formation Dedicated Average: Pictured Cliffs outh Acres Outline the accrage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rayalty) 3. It shore than are lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1 Yes C I No One Lease Only If answer is "yes," type of consolidation . Is answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if the communitization, unlitization, forced-activities with a minating such intellests, has been approved by the Commission. No allowable will be assigned to the a pooling, or otherwise) or until a n 1976 MAR 8 CERTIFICATION MAR OIL CON. COM. DIST S. GROP DASA Jack A. Cole Position Operator Company 1850 ALE 75/4 26 Pehrusky 1975