J. of Co. Jac		1		
DISTRIBUTI	-			
ANTA FE	1	1		
FILE		17		_
U.S.G.S.				
LAND OFFICE		1		
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR	1			
PROBATION OFFICE		1		

(Date)

Form C+104			
Supersedes Elloctive 1.	Old C-104	and	C-11

	ANTA FE FILE U.S.G.S. LAND OFFICE	REQUI	OIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
	I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator		THE AND HATOR	AL GAS	
	El Paso Natural Gas	Company			
	P. O. Box 990, Farmi Reason(s) for filing (Check prope New Well X	ngton, NM 87401 Change in Transporter of:	Other (Please explain)	••	
	Recompletion Change in Ownership	Control to [7]	y Gas		
	If change of ownership give nar and address of previous owner	ne .			
11	. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin			
	Jicarilla C	12 South Blance		dera) or Fee Jic Apache Trib Lease No. 65	
	Unit Letter 0 ;	950 Feet From The S	Line and 1780 Feet Fr	D.	
	Line of Section 16	Township 25N Range		Arriba County	
LEE.	Name of Authorized Transporter of Cli or Condensate X Address (Give address to which approved copy of this form is to Paso Natural Gas Company				
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry El Paso Natural Cas Company			P. O. Box 990, Farmi	ngton, NM 87401 proved copy of this form is to be sent)	
	El Paso Natural Gas (If well produces oil or liquids,	Company A Unit Sec. Twp. Rge.	r. o. box 990, Farmi	ngton, NM 87401	
	qive location of tanks. If this production is commingled	with that from any other lease or poo	T		
V.	STATE SELION BATA	Tour war	New Well Workover Deepen		
	Designate Type of Comple	' X	X	Plug Back Same Res'v. Diff. Res'v.	
	05-24-76	Date Compl. Ready to Prod. 07-06-76	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	3698 Top X11/Gas Pay	3687 ¹ Tubing Depth	
	7159 GL Perforations	PC	3533	Tubingless	
	3533', 3538', 3565',	35691, 35791, 35851, 3590 TUBING, CASING, AN	0', 3605' ND CEMENTING RECORD	Depth Casing Shoe	
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ	12 1/4"	8 5/8''	126' GL	106 cu. ft.	
ļ	6 3/4"	2 7/8" Tubingless Completion	3698'	206 cu. ft.	
, L	TEST DATA AND DESCRIPTION				
'	TEST DATA AND REQUEST (OIL WELL) Date First New Oil Run To Tanks	Test must be able for this d	after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to ar exceed top allow-	
ŀ	Length of Test Tubing Pressure		Casing Pressure	Man .	
-	Actual Prod. During Test	Oti-Bbis.		Choke Size	
		Oli - Bbis.	Water - Bbls.	Qas-MCF OV	
(GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 954	Choke Size	
. C	CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
I	hereby certify that the rules and	regulations of the Oil Conservation		A Sold And And Arick	
•	Amminabaton barke been complied a	with and that the information given best of my knowledge and belief.			
			TITLE		
Seggy Dradfile			This form is to be filed in compliance with RULE 1104.		
Drilling Clerk			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
July 22, 1976 (Title)				st be filled out completely for allow-	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.