

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Cimerada Hess Corp Lease Apache "F" Well No. 13
Location of Well: Unit L Sec. 19 Twp. 25N Rgc. 3W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chavira</u>	<u>gas</u>	<u>flow</u>	<u>csg</u>
Lower Completion	<u>Dakota</u>	<u>gas</u>	<u>flow</u>	<u>tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>5-14-89</u>	<u>5 days</u>	<u>302</u>	<u>no</u>
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>5-14-89</u>	<u>3 days</u>	<u>910</u>	<u>no</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>5-15</u>	<u>24</u>	<u>240</u>	<u>885</u>		RECEIVED JUN 02 1989 OIL CONSERVATION DIVISION <u>open Dakota</u>
<u>5-16</u>	<u>48</u>	<u>280</u>	<u>900</u>		
<u>5-17</u>	<u>72</u>	<u>290</u>	<u>910</u>		
<u>5-18</u>	<u>96</u>	<u>300</u>	<u>181</u>		
<u>5-19</u>	<u>120</u>	<u>302</u>	<u>181</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
Gas: 228 MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 50

JUN 02 1989

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