I.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS	
	Amerada Hess Co Address Drawer D, Monum Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership If change of ownership give name	ent, New Mexico 88265 Change in Transporter of: Oil Dry G	Other (Please explain) ias		
	and address of previous owner				
ш.	DESCRIPTION OF WELL AND Lease Name J. Apache "A" Location Unit Letter N : 966	Well No. Pool Name, Including In SCATA BLACK BLA	ured Cliffs State, Feder		
	Line of Section 26 T	ownship 25N Range	5W , NMPM, Ri	o Arriba County	
Π.		RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of O Permian Corporal Name of Authorized Transporter of C El Paso Natural Gas	cion asinghead Gas or Dry Gas	Address (Give address to which appr Box 3119, Midland, T Address (Give address to which appr Box 1492, El Paso, T	Cexas 79701 oved copy of this form is to be sent) Cexas 79999	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. N 26 25N 5W	Is gas actually connected? W	hen	
V.	If this production is commingled w	his production is commingled with that from any other lease or pool, give commingling order number: Pending			
	Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 9-26-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	•	4020 Top Oil/Gas Pay	4001 Tubing Depth	
	6910 GL Perforations	Pictured Cliffs	2984'	38991 Depth Casing Shoe	
-	3001' - 3013', 3045' - 3054' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4" 7-7/8"	8-5/8" 4-1/2"	225 ' 4018 '	225 sks. 755 sks.	
[
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ges-MCF	
·	GAS WELL				
	Actual Prod. Test-MCF/D 1207	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L	Back Press.		782	***	
1. (CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
(Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	By Original Signed by	A. R. Kendrick	

TITLE _

Supervisor Administrative Services

2-3-77 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

