Submat 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 87410						AUTHORI					
ACIAM								API No.			
AMOCO PRODUCTION COMPANY						300392127500					
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1								
Reason(s) for Filing (Check proper box)		Change in	Transport	es of:	OI	het (Please expi	lain)				
New Well L	Oil		Dry Gas								
Change in Operator	Casinghead		Condensa	ate X							
f change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	ASE					 				
Lease Name JICARILLA CONTRACT 14	ILLA CONTRACT 147 Wetl No. Pool Name, Includ BASIN DAK					ng Formation OTA (PRORATED GAS) Kind of State,				easc No.	
Location C		 190			FNL		850		FWL		
Unit Letter	_ :′		Feet From	m The		ne and	F	eet From The		Line	
Section 06 Towns	hip 25N	· · · · · · · · · · · · · · · · · · ·	Range	5W	,1	МРМ,	RI	O ARRIBA		County	
III. DESIGNATION OF TRA	NSPORTE	R OF OI	L AND	NATU	RAL GAS	;					
Name of Authorized Transporter of Oil		or Conden	cale _	X	Address (G	ive address to w	hich approve	d copy of this	form is to be s	ent)	
GARY WILLIAMS ENERGY CORPORATION					P.O. BOX 159, BLOOMFIELD, NM Address (Give address to which approved copy of this for					eni)	
Name of Authorized Transporter of Casinghead Gas					P.O. BOX 1899 BLOOMETELD, NM						
If well produces oil or liquids,	Unit	Soc.	Twp.	Rgc.		lly connected?					
give location of tanks.	_		nool aive	1	ing order out	mher					
If this production is commingled with the IV. COMPLETION DATA	il from any oth	er lease or p	pooi, give	comming	ing otner mu						
		Oil Well	G	as Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		pl. Ready to	Dryd.		Total Depti	1	-L	P.B.T.D.	L	l	
Date Spudded	Date Com	pi. Keady io	1100.					1.5.1.5.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations					1			Depth Casi	Depth Casing Shoe		
	7	TUBING,	CASIN	IG AND	CEMENT	ING RECO	RD	!			
HOLE SIZE CASING & TUB			BING SIZE		DEPTH SET			SACKS CEMENT			
											
								_			
			. 101 12		l			_l			
V. TEST DATA AND REQUIOIL WELL (Test must be after	EST FOR A	ALLOW A	ABLE of load o	il and musi	be equal to	or exceed top at	llowable for th	us depth or be	for full 24 hor	urs.)	
Date First New Oil Run To Tank	Date of Te		7		Producing	Method (Flow,)	ownp, gas lýt,	esc.)			
Length of Test	Tubing Pri	Tubing Pressure			Casing Pressure) E.C	EIV	<u> </u>	
	_	Oil - Bbls.				Water - Bbis.				<u> </u>	
Actual Prod. During Test	Oil - Bbis.								JUL 2 1990		
GAS WELL									ים ואר	V	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			1 1	OIL CON. DIV		
l'esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			.1	Choke Size		
VI. OPERATOR CERTIFI				ICE	H	OIL CO	NSER\	/ATION	DIVISION	NC	
I hereby certify that the rules and re- Division have been complied with a	gulations of the nd that the infe	e Oil Conser ormation giv	valion en above			5,200	JU				
is true and complete to the best of n	iy knowledge a	and belief.			Da	te Approv	ed				
N11.110.							3>	\mathcal{A}	/		
Signature Signature	-				Ву				x		
Doug W. Whaley, St	aff Admi	in. Sup	ervis Title	or	T:-	S le	UPERVIS	OR DIST	RICT #3		
June 25, 1990		303=	830-4	280	'"	ıG					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.