Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5 LEASE DESIGNATION AND SERVING
	5. LEASE DESIGNATION AND SERIAL NO.
STINDEN MOTICES AND DEPORTS ON MELLO	CONT 65
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	JICARILLA APACHE
Use "APPLICATION FOR PERMIT-" for such proposals	Service Control Control
SUBMIT IN TRIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL	: JICARILLA 22
	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER:	#8
	9. API WELL NO.
CONOCO INC.  3. ADDRESS AND TELEPHONE NO.	30-039-21280
D.O. D. 1017 D.V. 1017	10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	WEST LINDRITH GALLUP-
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	DAKOTA
1795' FSI & 1080' FFI Scotion 46 TOSN DOAW IN THE	11. COUNTY OR PARISH, STATE
1795' FSL & 1080' FEL, Section 16, T25N, R04W, Unit Letter "I"	RIO ARRIBA COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	
TYPE OF SUBMISSION TYPE	PE OF ACTION
Notice of Intent Abandonment	
	Change of Plans
Subsequent Report Recompletion	New Construction
Final Abandonment Notice	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Other:	Dispose Water
	(Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including edirectionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates.	inent to this work.)
SEE ATTACHED SUMMARY DETAILS	3.
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	.B <sub>C</sub>
	AUG 18 FILIZ
14. I hereby certify that the foregoing is true and correct	
	<u>i.</u> i2
SIGNED Una Sither	
TILE DEBRA SITINER, AS A	Agent for Conoco Inc. DATE 8/14/00
(This space for Federal or State office use)	
APPROVED BY INDICATE TITLE Lands and N Conditions of approval, if any:	Wineral Resour DATE
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depa ictitious or fraudulent statements or representations as to any matter within its jurisdiction.	artment or agency of the Unites States any false,

## CONOCO, INC. JICARILLA 22 #8

API#: 30-039-21280 1795' FSL & 1080' FEL, UNIT 'I' SEC. 16, T25N - R04W

- 7/26/00 Move in pulling unit, rig up. Spot equipment. 0# casing pressure. 0# tubing pressure. NDWH, NUBOP. Had to work tubing loose. RIH with one joint of tubing. (26') tag up. POOH with tubing. Wet string, tubing plugged. 250 joints of tubing. Tally out. 7724'. Tag fill at 7742'. Last 10 joints of tubing plugged. Lots of shale soil. Secure well. Shut down for night.
- 7/27/00 0# casing. 0# tubing pressure. RIH with RBP and packer and 221 joints of tubing. Set RBP at 6800'. PU packer to 6730', test RBP to 1000#, tested OK. PU packer 10 stands at a time, testing casing to 1000#. Found bottom of hole at 2155' and top at 2093'. Estimated injection rate with rig pump at 1 BPM/900#. Call engineer. Spot 10 gals of sand. POOH with tubing and packer. Secure well. Shut down for night. Sundry notice file with BLM.
- 0# tubing and casing pressure. RIH with full bore packer, set at 1710'. RU cement unit, est rate at .4 BPM at 1460#, 500# on backside. Start cement, rate at 1 BPM at 960#, 12 bbls slurry. Start displacement, (6.5 bbls). Rate at .5 BPM at 230# displace 6 bbls. Rate at .3 BPM at 1500#, shut down, release packer and POOH with 5 stands, had to reverse circulate ½ bbl of cement, set packer, press up, pump 1.3 bbls, press up to 1000#, shut down 15 minutes. Pressure down to 800#, pump into, pump .2 bbl. Press up to 1000#. Shut down 15 minutes. Pressure still at 1000#. Shut in tubing. RD cement unit. Secure well. Shut down for night.
- 7/31/00 100# tubing pressure. Blow down, PU release packer, POOH with tubing and packer. RIH with blade bit and tubing. Tag cement at 1600'. Est circulation, Start drill out cement. Cement real hard. Drill out to 1810'. Circulate hole clean. Shut down for night.
- 8/1/00 0# pressure. RIH with tubing. Tag up 1810', start drilling out cement, cement real hard, drill out cement at 2122'. RIH in with tubing to 2164'. Test to 500# for 30 minutes. Tested OK. POOH with tubing and bit. RIH with retrieving head and tubing tag sand. Secure well. Shut down for night.
- 8/2/00 0# pressure. RIH with tubing tag fill, est circulation clean off sand, start working bailer, fill tag at 7659' clean out to 7721' bailer stop working, full. POOH with tubing, 60 stands. Had to shut down due to lightning. Secure well. Shut down for night.
- 8/3/00 Casing pressure and tubing pressure 0#. POOH with 60 stands of tubing and bailer. Clean out tubing and bailer, RIH with bailer and tubing. Tag fill 7704'. Work bailer clean out to 7735'. POOH with tubing and baler. 3 stands of mud, clean out tubing and baler. Secure well. Shut down for night.
- 8/4/00 Casing pressure 25#. Blow well down. RIH with MS., SN., and 250 joints of tubing. Start circulation, clean out to 7735'. Hit hard spot, clean thru it to 7753'. Circulate bottom up, water clean up. Pull up tubing to 7713'. (250 joints) NDBOP, NUWH. RU swab. Start swabbing, fluid level at surface. Hit tight spot at 1500'. POOH with swab, RN in hole with undersize cups. Swab back 12 bbls. Secure well. Shut down for night.

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API#: 30-039-21280 1795' FSL & 1080' FEL, UNIT 'I' SEC. 16, T25N - R04W

8/7/00 50# on casing, 0# on tubing. RIH with regular swab cups. Fluid level at 1500'. Made 19 swab runs, recovered 89 bbls of fluid. Final fluid level at 6300'. Well back on to production. Rig down, move off.